

FEB 11 2009

OCT 28 2008

OCD-ARTESIA

Form C-144  
July 21, 2008

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.  
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or  
Proposed Alternative Method Permit or Closure Plan Application

- Type of action: ☐ Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method  
☐ Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method  
☐ Modification to an existing permit  
☒ Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1. Operator: Burnett Oil Co Inc OGRID #: 3090  
Address: 801 Cherry St Suite 1500 Ft Worth TX 76102  
Facility or well name: Jackson B # 23  
API Number: 30-015-04319 OCD Permit Number: \_\_\_\_\_  
U/L or Qtr/Qtr J Section 24 Township 17 Range 30 County: \_\_\_\_\_  
Center of Proposed Design: Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD: ☐ 1927 ☐ 1983  
Surface Owner: ☒ Federal ☐ State ☐ Private ☐ Tribal Trust or Indian Allotment

2. ☒ Pit: Subsection F or G of 19.15.17.11 NMAC  
Temporary ☐ Drilling ☒ Workover  
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A  
☒ Lined ☐ Unlined Liner type: Thickness 12 mil ☐ LLDPE ☒ HDPE ☐ PVC ☐ Other \_\_\_\_\_  
☐ String-Reinforced  
Liner Seams: ☐ Welded ☒ Factory ☐ Other \_\_\_\_\_ Volume: 25 bbl Dimensions: L 10 x W 10 x D 8

3. ☐ Closed-loop System: Subsection H of 19.15.17.11 NMAC  
Type of Operation: ☐ P&A ☐ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)  
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other \_\_\_\_\_  
☐ Lined ☐ Unlined Liner type: Thickness \_\_\_\_\_ mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other \_\_\_\_\_  
Liner Seams: ☐ Welded ☐ Factory ☐ Other \_\_\_\_\_

4. ☐ Below-grade tank: Subsection I of 19.15.17.11 NMAC  
Volume: \_\_\_\_\_ bbl Type of fluid: \_\_\_\_\_  
Tank Construction material: \_\_\_\_\_  
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other \_\_\_\_\_  
Liner type: Thickness \_\_\_\_\_ mil ☐ HDPE ☐ PVC ☐ Other \_\_\_\_\_

5. ☐ Alternative Method:  
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Final Closure date 1/20/09



**Operator Application Certification:**

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): Bellon Mathews Title: Superintendent

Signature: Bellon Mathews Date: 10/24/08

e-mail address: bocilb@PVT Networks.net Telephone: 575-677-2313

20. **OCD Approval:** ☐ Permit Application (including closure plan) ☒ Closure Plan (only) ☒ OCD Conditions (see attachment) **DEC 01 2008**

OCD Representative Signature: Signed By Mike Brannon Approval Date: \_\_\_\_\_

Title: \_\_\_\_\_ OCD Permit Number: \_\_\_\_\_

21. **Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC

*Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.*

☐ Closure Completion Date: 1/20/09

22. **Closure Method:**

☐ Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)  
☐ If different from approved plan, please explain.

23. **Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**

*Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.*

Disposal Facility Name: CRI Disposal Facility Permit Number: 006

Disposal Facility Name: \_\_\_\_\_ Disposal Facility Permit Number: \_\_\_\_\_

Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

Required for impacted areas which will not be used for future service and operations:

- ☐ Site Reclamation (Photo Documentation)  
☐ Soil Backfilling and Cover Installation  
☐ Re-vegetation Application Rates and Seeding Technique

24. **Closure Report Attachment Checklist:** *Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.*

- ☐ Proof of Closure Notice (surface owner and division)  
☐ Proof of Deed Notice (required for on-site closure)  
☐ Plot Plan (for on-site closures and temporary pits)  
☒ Confirmation Sampling Analytical Results (if applicable)  
☐ Waste Material Sampling Analytical Results (required for on-site closure)  
☐ Disposal Facility Name and Permit Number  
☐ Soil Backfilling and Cover Installation  
☐ Re-vegetation Application Rates and Seeding Technique  
☐ Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD: ☐ 1927 ☐ 1983

25. **Operator Closure Certification:**

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Eddie W Seay Title: Agent

Signature: Eddie W Seay Date: 2/10/09

e-mail address: seay ot @ laco.net Telephone: 575-392-2236

Accepted for record  
NMOCD

FEB 16 2009



PHONE (575) 393-2326 • 101 E MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR  
EDDIE SEAY CONSULTING  
ATTN: EDDIE SEAY  
601 W. ILLINOIS  
HOBBS, NM 88242  
FAX TO: (575) 392-6949

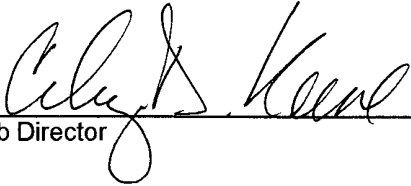
Receiving Date: 01/12/09  
Reporting Date: 01/13/09  
Project Owner: BURNETT OIL  
Project Name: BURNETT JACKSON B #23 PIT  
Project Location: LOCO HILLS, NM

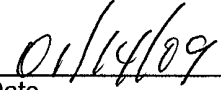
Sampling Date: 01/11/09  
Sample Type: SOIL  
Sample Condition: COOL & INTACT  
Sample Received By: ML  
Analyzed By: ZL

LAB NUMBER SAMPLE ID				
	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS DATE	01/12/09	01/12/09	01/12/09	01/12/09
H16657-1 JB-23-1	<0.050	<0.050	<0.050	<0.300
Quality Control	0.047	0.045	0.046	0.135
True Value QC	0.050	0.050	0.050	0.150
% Recovery	94.0	90.0	92.0	90.0
Relative Percent Difference	5.6	2.0	5.1	5.7

METHOD: EPA SW-846 8021B

TEXAS NELAP CERTIFICATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE,  
AND TOTAL XYLENES.

  
Lab Director

  
Date

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ATTN: EDDIE SEAY  
601 W. ILLINOIS  
HOBBS, NM 88242  
FAX TO: (575) 392-6949

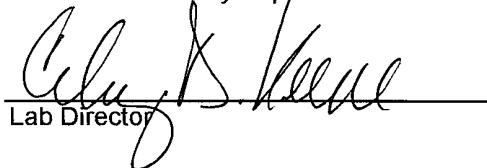
Receiving Date: 01/12/09  
Reporting Date: 01/13/09  
Project Owner: BURNETT OIL  
Project Name: BURNETT JACKSON B #23 PIT  
Project Location: LOCO HILLS, NM

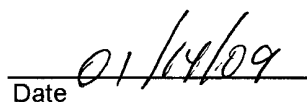
Sampling Date: 01/11/09  
Sample Type: SOIL  
Sample Condition: COOL & INTACT  
Sample Received By: ML  
Analyzed By: AB/HM

LAB NUMBER SAMPLE ID	GRO (C <sub>6</sub> -C <sub>10</sub> ) (mg/kg)	DRO (>C <sub>10</sub> -C <sub>28</sub> ) (mg/kg)	CI* (mg/kg)
	01/12/09	01/12/09	01/12/09
H16657-1 JB-23-1	<10.0	<10.0	32
Quality Control	455	479	500
True Value QC	500	500	500
% Recovery	91.0	95.8	100
Relative Percent Difference	7.2	5.9	<0.1

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Std. Methods 4500-CI\*B

Note: Analysis performed on a 1:4 w:v aqueous extract.

  
Lab Director

  
Date 01/14/09

H16657 TCL SEAY

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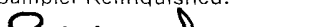




101 East Marland, Hobbs, NM 88240

(575) 393-2326 Fax (575) 393-2476

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Sampler Relinquished By: 		Date: 11/12 Time: 9:45		Received By: 		Phone Result: <input type="checkbox"/> No    Add'l Phone #: _____ Fax Result: <input type="checkbox"/> No    Add'l Fax #: _____ REMARKS:	
Relinquished By:		Date: _____ Time: _____		Received By:			
Delivered By: (Circle One) Sampler - UPS - Bus - Other:		Temp. _____		Sample Condition Cool <input checked="" type="checkbox"/> Intact <input type="checkbox"/> <input type="checkbox"/> Yes <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> No		CHECKED BY: (Initials) 	

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

CCCC

December 22, 2008

New Mexico Oil Conservation Division

RE: Authorized Agent

Eddie Seay is an authorized agent for Burnett Oil Company, Inc. (BOCI) to sign regulatory documents on the behalf of BOCI.

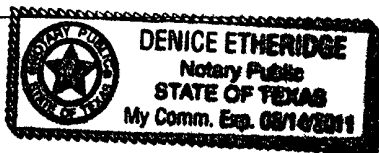
Sincerely,

*Mark A. Jacoby*

Mark A Jacoby  
Engineering Manager

STATE OF TEXAS       §  
                                  §  
COUNTY OF TARRANT §

This instrument was acknowledged before me on December 22, 2008 by Mark Jacoby, Engineering Manager, Burnett Oil Company.  
My Commission Expires



*Denice Etheridge*  
Notary Public

FEB 11 2009

February 10, 2009

NMOCD Artesia  
~~ATTN: Mike Bratcher~~  
1301 W. Grand Ave.  
Artesia, NM 88210

RE: Burnett Oil Co.  
Jackson B # 23  
C-144 Final Report

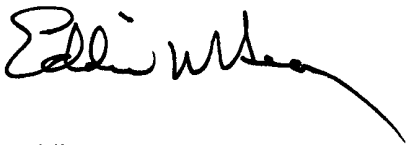
Mr. Bratcher:

We have completed the closing of the above listed pit. All pit contents were hauled to CRI for disposal. Seeding will be conducted as OCD requires.

Also find copy of letter authorizing me to sign closure.

If you have any questions, please call.

Thanks,

A handwritten signature in black ink, appearing to read "Eddie W. Seay", with a long, sweeping underline that extends to the right.

Eddie W. Seay, Agent  
Eddie Seay Consulting  
601 W. Illinois  
Hobbs, NM 88242  
(575)392-2236  
seay04@leaco.net

cc: Burnett Oil