Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT.

## OCD-ARTESIA

FORM APROVED

OMB NO. 1004-0135 PIRES: March 31, 2007

	4 0	0000	EXF
FFR	13	20 <del>09</del> Le	ase Serial

SUNDRY NOTICES AND REPORTS ON WELLS No NM0533177-A Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. 1a. Type of Well ☑ Oil Well Gas Well Other 8 Well Name and No. Todd 24H Fed 8 2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP** 9. API Well No. 3. Address and Telephone No. 30-015-27693 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-235-3611 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)\* Ingle Wells; Delaware

1900 FINE 990 FEE SEC	24 1200 DIL		The County of La	11. County of Lansin State		
			Eddy	NM		
	CK APPROPRIATE BOX(s) TO I		OTICE, REPORT, OR OTHER DA	ATA		
TYPE OS SUBMISSION	TYPE OF ACTION					
<ul><li>☐ Notice of Intent</li><li>☑ Subsequent Report</li><li>☐ Final Abandonment Notice</li></ul>	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off  Well Integrity  Other Add Pay .  Brushy Canyon Cherry Canyon		
13 Describe Proposed or Completed Operations recomplete horazontally, give subsurface location a BELM/BIA Required subsequent reports shall be file be filed once testing has been completed Final At- inspection)	nd measured and true vertical depths of all ed within 30 days following completion of the	pertinent markers and zones. Attac involved operations. If the operati	ch the Bond under which the work will be pe on results in a multiple completion or recom	erformed or provide the Bond No on file with pletion in a new interval, a Form 3160-4 shall		

1/13/09 - 1/31/09

- 1. MIRU PU. POOH w/rods & pump.
- 2. NU BOP. Test per company quidelines.
- 3. RU JW WL. NU WL BOP and test.
- 4. RiH w/gauge ring, junk basket & tag fill.
- 5. RIH w/csg gun. Perf Cherry Canyon intervals 6734–45'; 6830–53' @ 2 spf: Total 68 holes, 120° phasing. RD WL.
- 6. RIH w/ RBP & treating pkr on tbg. Set RBP @ 6902'KB. Set pkr @ 6646' KB.
- 7. RU BJ Services & load csg w/ 101 bbls KCL wtr. Test to 7100#, ok. Acidize perfs 6734-6853' w/ 3500 g 7 1/2% HCL & 110 BS. FL w/ KCL wtr. RD BJ.
- l8. RU & RIH w/ swab.
- 9. Install Frac Valve on WH. RU BJ & test to 6700#. Frac dn tbg w/ 220 g Technihib 756 Scale Inhibitor, 39,480 g Spectra Star Gel, 60,020#, 20/40 sd, 17,994# 16/30 Siberprop sd. FL w/ 1608 g 10# Linear Gel. RD Frac crew,
- 10. ND BOP. NU WH. Tag up on sd @ 6868' KB & bail out sd and BS. CO & retrieve RBP.
- 11. RU JW WL & perf Cherry Canyon 6503-6608' @ 1 spf: toal 58 shots. RU BJ & LH w/ 95 bbls KCL. Press to 1500#, ok. Acidize 5K g 7 1/2% & 90 BS, reload again w/ 90 BS.
- 12. RU & RIH w/ swab. CHC w/ 10 bbls KCL wtr.
- 13. RU JW WL & perf Cherry Canyon 6341-90' @ 2 spf: total 52 holes. Pump 137 bbls KCL DH. Acidize w/ 2500 g 7 1/2% HCL Pull pkr & RBP. POP.

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14. I hereby certify that the foregoing is true and correct Signed Signed Signed	Name Title	Judy A. Barnett x8699 Regulatory Analyst	ACC Dáte	EPTED FOR REC	ORD
(This space for Federal or State Office use)  Approved by Conditions of approval, if anyare attached. Approval of this	_Title		Date	FEB 1 0 2009	
notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	ο <b>Γ</b>	Office	RI	IRFAIL OF LAND MANAGEM	I Ent
Title 18 U S.C. Section 1001, makes it a crime for any person knowingly and willfull	y to make a	any department or agency of the United States	17	CAPISBAD FIFTD OFFICE	