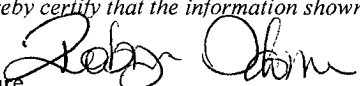


Submit To Appropriate District Office State Lease - 5 copies Field Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St. Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> Form C-105 Revised June 10, 2003 </div> WELL API NO. <div style="text-align: center;">30-015-36495</div> 5. Indicate Type of Lease <div style="text-align: center;"> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> </div> State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name <div style="text-align: center;">Houma State</div>					
b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>							
2. Name of Operator COG Operating LLC		8. Well No <div style="text-align: center;">006</div>					
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701		9. Pool name or Wildcat Loco Hills; Glorieta Yeso 96718					
4. Well Location Unit Letter <u>E</u> <u>2310</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>17S</u> Range <u>30E</u> NMPM <u>Eddy</u> County							
10. Date Spudded 11/02/08	11. Date T D. Reached 11/11/08	12. Date Compl (Ready to Prod) 12/06/08	13. Elevations (DF& RKB, RT, GR, etc.) 3678 GR	14. Elev Casinghead			
15. Total Depth 6018	16. Plug Back T D 5970	17. If Multiple Compl How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools X				
19. Producing Interval(s), of this completion - Top, Bottom, Name 4750 - 5520 Yeso			20. Was Directional Survey Made No				
21. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS			22. Was Well Cored No				
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB / FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8	48	425	17 1/2	930 sx			
8 5/8	32	1307	12 1/4	600 sx			
5 1/2	17	6018	7-7/8	1100 sx			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	5970	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
CHANGE THIS WHEN YOU GET MACK WELL HISTORY				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4750 - 4950	2 SPF, 32 holes	Open		4750 - 4950	See attachment		
5020 - 5220	2 SPF, 32 holes	Closed	Plug @ 5250	5020 - 5220	See attachment		
5320 - 5520	2 SPF, 48 holes	Closed	Plug @ 4980	5320 - 5520	See attachment		
28. PRODUCTION							
Date First Production 12/08/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod or Shut-in) Producing		
Date of Test 12/08/08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 252	Gas - MCF 307	Water - Bbl. 540	Gas - Oil Ratio 1218
Flow Tubing Press 70 psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 38.6	
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						Test Witnessed By Kent Greenway	
30. List Attachments Logs, C102, C103, Deviation Report, C104							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature 			Printed Name Robyn Odom		Title Regulatory Analyst		Date 01/02/09
E-mail Address rodom@conchoresources.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1175	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 2069	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2762	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinébry	T. Gr. Wash	T. Morrison	T.
T. Tubb 5784	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. Yeso 4312	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

HOUMA STATE # 6
API#: 30-015-36495
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4750 - 4950	Acidize w/ 72 bbls acid.
	Frac w/2,910 bbls gel,
Open	204,653# sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5020 - 5220	Acidize w/ 60 bbls acid.
	Frac w/ 2,803 bbls gel,
Plug @ 4980	178,591# sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5320 - 5520	Acidize w/ 60 bbls acid.
	Frac w/ 2,819 bbls gel,
Plug @ 5250	178,684# sand.