

District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rto Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

FEB 10 2009

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

nmlb 08336 48861
30-005-63918

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Parallel Petroleum Corporation	Contact Deane Durham
Address 1004 N. Big Spring, Suite 400, Midland, Texas	Telephone No. 432-684-3727
Facility Name Thunder Gulch Fed Com 1525-4 #1H	Facility Type Well location reserve pit

Surface Owner Ernest Cherry	Mineral Owner Bureau of Land Management	Lease No. NMNM 112249
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	5	15S	24W <i>25E</i>	1880	North	190	East	Chaves

25E
Latitude 32°02'32.00" Longitude 104°27'24.03"

NATURE OF RELEASE

Type of Release Leak in Pit liner	Volume of Release Unknown	Volume Recovered Unknown
Source of Release Leak in Pit liner	Date and Hour of Occurrence NA	Date and Hour of Discovery NA
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

NA

Describe Cause of Problem and Remedial Action Taken.*

Found during the removal of pit liner for closure and testing. All material above 250 chlorides (field screen) removed and taken to disposal except for two areas of rock, where additional sampling was performed. Results of the sampling are attached.

Describe Area Affected and Cleanup Action Taken.*

All material with chloride levels above 250 mg/kg (field screen) were removed and taken to disposal at the Controlled Recovery Inc. facility. The bottom of the pit area was bedded with sand and a 20 mil liner placed over entire pit bottom. The pit was then backfilled to NMOCD regulations. See attached documentation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Deane Durham</i>	OIL CONSERVATION DIVISION	
Printed Name: Deane Durham	Approved by District Supervisor: <i>Mike Brannon</i>	
Title: Drilling Engineer	Approval Date: FEB 19 2009	Expiration Date: <i>N/A</i>
E-mail Address: ddurham@p1ll.com	Conditions of Approval: <i>N/A</i>	Attached <input type="checkbox"/>
Date: 2-6-08	Phone: 432-684-3727	

* Attach Additional Sheets If Necessary