

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

FEB 11 2009

Form C-105

Revised June 10, 2003

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Well API No.	30-015-34375
5 Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other	7 Lease Name and Unit Agreement Name  Westside 4 State Com
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	8. Well No. 1
3 Address of Operator 20 NORTH BROADWAY, OKC OK 73102-8260	9 Pool name or Wildcat Happy Valley; Atoka (Gas)

4. Well Location Unit Letter <u>M</u> <u>1000</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>4</u> <u>22S</u> Township <u>26E</u> Range <u>NMPM</u> <u>EDDY</u> County <u>New Mexico</u>					
10 Date Spudded 3/4/2006	11 Date T.D. Reached 5/10/2006	12. Date Completed 2/2/2009	13. Elevations (DR, RKB, RT, GL)* 2962'	14 Elev Casinghead	
15. Total Depth MD 11,392'	16 Plug Back T.D. 11,150'	17 If Multiple Compl How Many Zones No	18 Intervals Drilled BY	Rotary Tools X	Cable Tools
19. Producing Intervals(s), of this completion - Top, Bottom, Name 10,384' - 10,388' Atoka				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CFL/HNGS IND, GR, CBL, HNGS, ML, CNL, BHC (sent in w/initial completion)				22. Was Well Cored No	

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
20"	94# K-55	608'	26"	1050 sx CI C, 400 to pit	
9 5/8"	36# J-55 ST&C	2308'	12 1/4"	2100 sx CI C, 25 to pit	
7"	26# P-110 LT&C	8393'	8 3/4"	2170 sx CI C, 170 to pit	
4 1/2"	13.5# P-110 LT&C liner	11392'	6 1/8"	300 sx CI C	

24 Liner Record				25 Tubing Record			
Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
4.5	8080'	11392'	300 sx CI C		2 3/8"	10,379'	

26 Perforation record (interval, size, and number) Morrow perfs @ 11,062'-11,174'; (6SPF) 480 shots - Isolated by CIBP @ 11,150' & Composite Plug @ 11,030'. Atoka perfs @ 10,384' - 10,388'	27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval 10,384-10388 Amount and Kind Material Used Acidize w/100 gals 7.5% HCL acid + 35 ball slrs. Frac w/14,000# excel 20/40 lightening, 3,000# sn w/460 bbls laden fluid; total propan 14,031#.
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28 PRODUCTION							
Date First Production 2/2/2009		Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-In) Producing	
Date of Test 2/2/2009	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL 0	Gas - MCF 68.01	Water - Bbl 0	Gas - Oil Ratio #DIV/0!
Flowing Tubing Press 80	Casing Pressure 350	Calculated 24- Hour Rate	Oil - Bbl 0	Gas - MCF 68.01	Water - Bbl 0	Oil Gravity - API (Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
SIGNATURE	Printed	Name	Title	Sr	Staff Engineering Technician	DATE	2/9/2009
E-mail Address.		Stephanie.Ysasaga@dvn.com					

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS  
SANDS OR ZONES

## IMPORTANT WATER SANDS

No. 1, from ..... to ..... feet. ....

No. 2, from ..... to ..... feet. ....

No. 3, from ..... to ..... feet. ....

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology