

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

FEB 24 2009

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-01687
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 647
7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'F'
8. Well Number 29
9. OGRID Number 00778
10. Pool name or Wildcat EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator BP America Production Company
3. Address of Operator P.O. Box 1089 Eunice NM 88231
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>N</u> line and <u>620</u> feet from the <u>W</u> line Section <u>33</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3674' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

**Notify OCD 24 hrs. prior  
To any work done.**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. Check tbg, csg and surface pipe for pressure - bleed off into containment. Monitor well and assure it is stable. TOH warehouse rods and pump.
  - Kill well as necessary. ND WH, NU BOP. Release TAC. TOH with production tubing.
  - TIH with CIBP on 2 3/8" tubing and set at 5630'. Circulate hole with mud-laden fluid (9.0 ppg, 1250# gel/100 bbl min). Test csg to 500 psi. Spot 360' cement plug on top of CIBP using 25 sx Class C neat.
  - TOH to 3500' (Glorieta top=3420'). Spot 360' cement plug from 3500'-3140' using 25 sx Class C neat. TOH with setting tool.
- Continued on page 2. \* CM+ Plug & Perf. if not sqz. off. TAG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 02/24/09

Type or print name Barry C. Price

E-mail address: barry.price@bp.com

Telephone No. 575-394-1648

For State Use Only

APPROVED BY [Signature] TITLE Approval Granted providing work DATE 2/25/09

Conditions of Approval, if any:

is complete by 5/25/09

Form C-103  
Empire Abo Unit F-29  
30-015-01687  
Continued from Page 1

5. TIH with 2 3/8" tubing open-ended. Tag Glorieta plug.
6. TOH to 1300'. Fill 4 1/2" casing from 1300' to surface using 90 sx Class C neat. TOH LD tubing.
7. ND BOP. If necessary, fill 4 1/2" casing to 3' below ground level.
8. RD PU and clean location.
9. Dig out WH and cut off casing heads to 3' below GL.
10. Install regulation dry hole marker. Clean location and prepare location for NMOCD inspection.

# Empire Abo Unit F-29

Empire Abo Field

API No. 30-015-01687

1980' FNL & 620' FWL

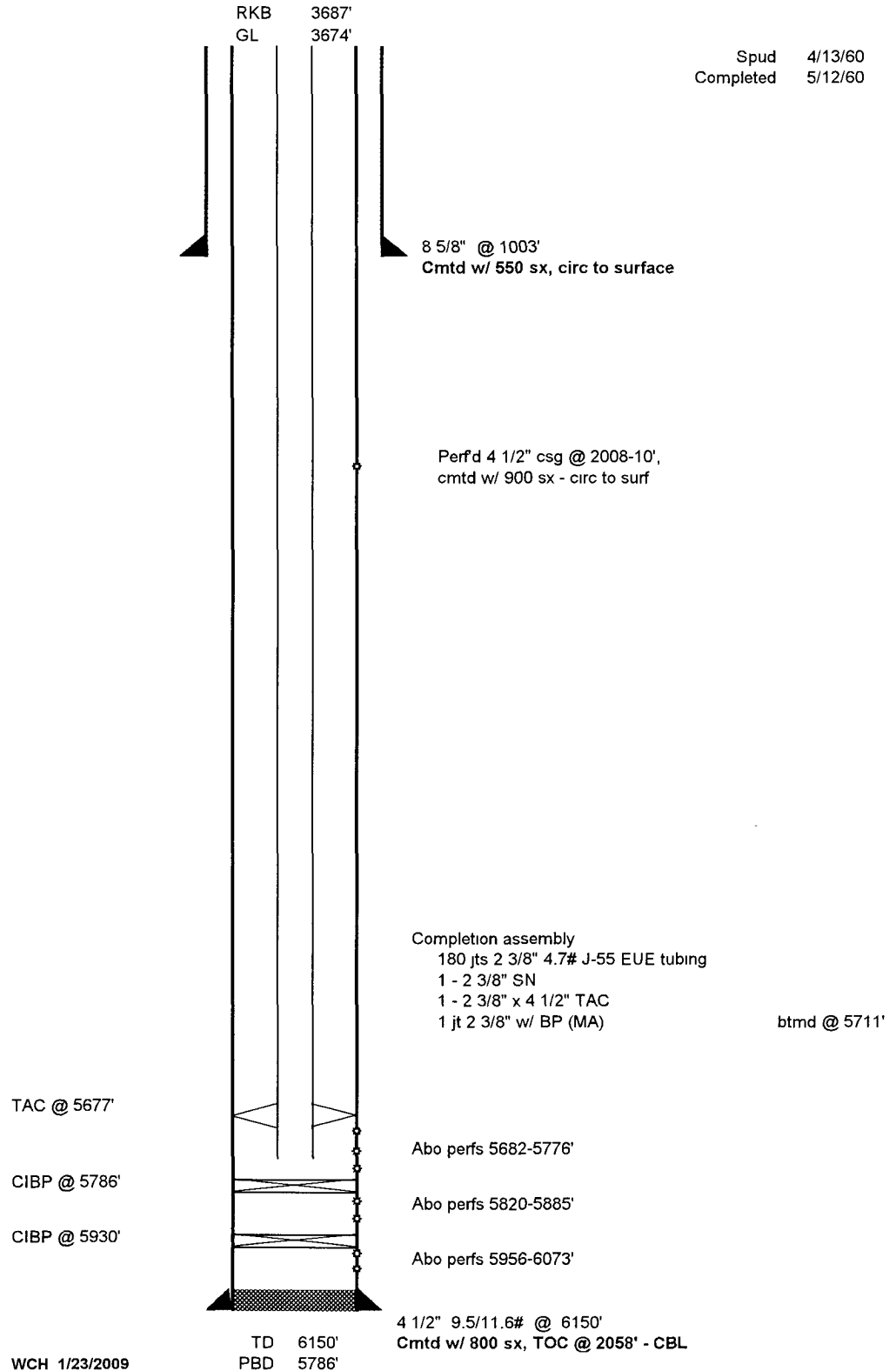
Sec 33 - T17S - R28E

Eddy County, New Mexico

Status 1-23-2009

Event  
Date

Spud 4/13/60  
Completed 5/12/60



**Empire Abo Unit F-29**

Empire Abo Field

API No. 30-015-01687

1980' FNL & 620' FWL  
Sec 33 - T17S - R28E  
Eddy County, New Mexico

Status 1-23-2009

Event  
Date

Spud 4/13/60  
Completed 5/12/60

