

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

FEB 24 2009

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-015-34001 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name: SAGUARO 28 STATE |
| 8. Well Number 1 |
| 9. OGRID Number 00778 |
| 10. Pool name or Wildcat TURKEY TRACK; MORROW NORTH |

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3542' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other _____

2. Name of Operator
BP America Production Company

3. Address of Operator
P.O. Box 1089 Eunice, NM 88231

4. Well Location
Unit Letter L : 1606 feet from the S line and 518 feet from the W line
Section 28 Township 18S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3542' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

**Notify OCD 24 hrs. prior
To any work done.**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. Check csg / wellhead for pressures - bleed off into containment. Kill tubing. RU Cameron lubricator on tree. Test lubricator to 1000 psi. Set two-way check in tubing hanger. Test two-way check to 1000 psi. RD lubricator.
2. Monitor well and assure it's stable. ND tree, NU BOP. Test BOP to 1,000 psi.
3. RU Cameron lubricator. Remove two-way check from tubing hanger. RD lubricator.
4. Remove tubing hanger. Release packer and TOH.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 2/24/09

Type or print name Barry C. Price

E-mail address: barry.price@bp.com
Telephone No. 575-394-1648

For State Use Only

APPROVED BY [Signature] TITLE Approval Granted providing work DATE 2/25/09
Conditions of Approval, if any: is complete by 5/25/09

5. TIH with CIBP on tubing and set at 10,550'. Load casing and test to 800 psi. Spot 25 sx Class H neat cement on top of CIBP (from 10,550' to 10,320'). PU to 10,300'. Load hole with mud-laden fluid (minimum of 9.0 ppg, 1250# salt gel / 100 bbl water). TOH with setting tool.
6. TIH with bull plug and perf nipple on tubing to 8800'. Spot 230' cement plug from 8800' to 8570' using 25 sx Class H neat (top of Cisco = 8790').
7. TOH to 7500'. Spot 500' cement plug from 7500' to 7000' using 55 sx Class H neat (stage tool = 7461', top of Wolfcamp = 7190').
8. TOH to 3200'. Spot 250' cement plug from 3200' to 2950' using 25 sx Class C neat (8 5/8" intermediate casing shoe = 3100'). PU to 2500'. WOC 2 hours minimum. Tag plug. TOH LD tubing.
9. RU wireline unit. Perforate 5 1/2" casing at 1200' (bottom of salt = 1112', top of Yates = 610', surface casing shoe = 488'). Pump down 5 1/2" casing and establish circulation out 5 1/2" x 8 5/8" annulus. RD WL.
10. ND BOP, install adapter flange. Cement 5 1/2" casing from surface to 1200' and 5 1/2" x 8 5/8" annulus from 1200' to surface with 280 sx Class C neat (estimated, circulate until good cement returns).
11. RD PU.
12. Dig out WH and cut-off casingheads to 3' below GL.
13. Install regulation dry-hole marker. Clean and prepare location for NMOCD inspections.

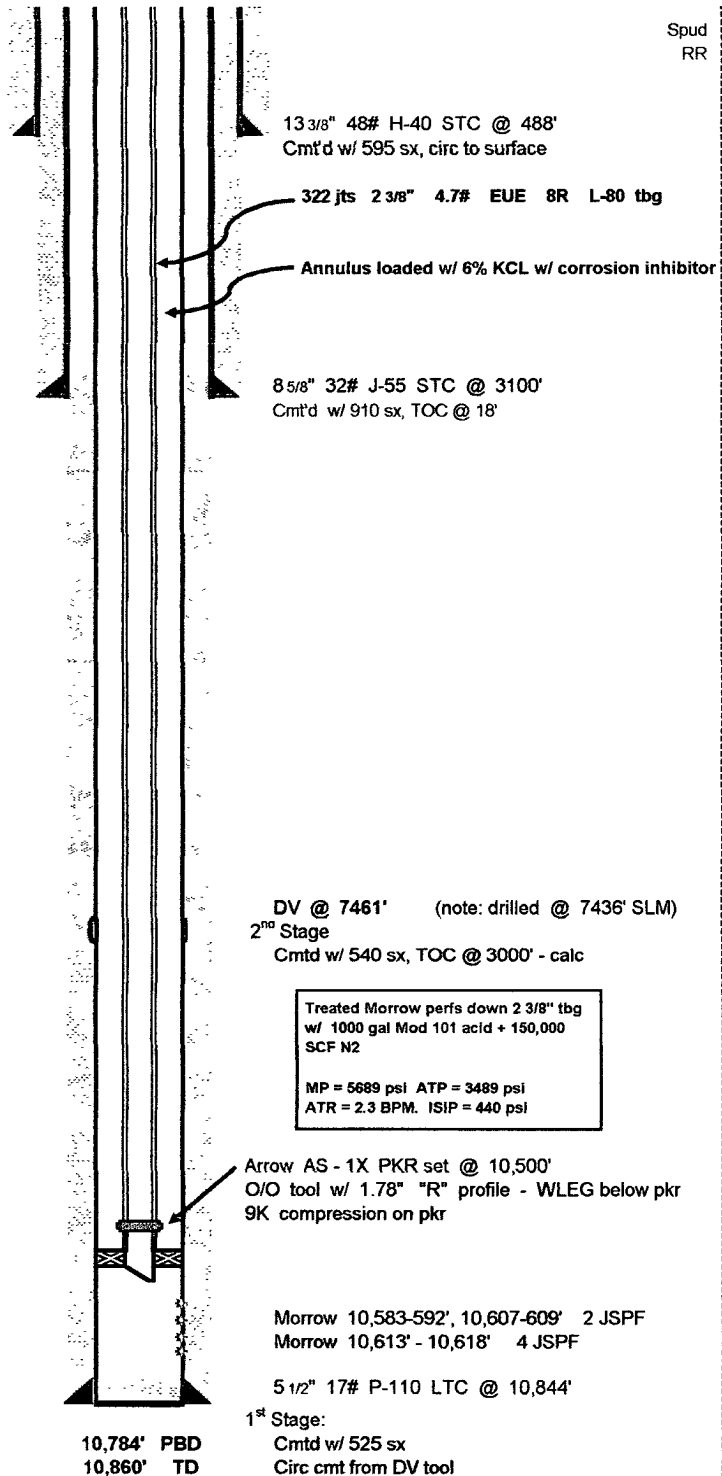
Saguaro "28" State #1
Turkey Track; Morrow, North

API No. 30 - 015 - 34001

1606' FSL & 518' FWL
 Section 28 - T18S - R28E
 Eddy County, New Mexico

Status 2-14-2008

GL = 3542'
 RKB = 14'



Event Date

Spud 5/6/05
 RR 6/10/05

5/7/05

5/14/05

2/14/08

6/20/05

6/7/05

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Turkey Track; Morrow, North

API No. 30 - 015 - 34001

1606' FSL & 518' FWL
 Section 28 - T18S - R28E
 Eddy County, New Mexico

Proposed P & A

GL = 3542'

RKB = 14'

Event Date

