Submit 3 Copies To Appropriate District Office District I	Energy, Minerals and Natural Resources		FEB 19 2009	Form C-103  June 19, 2008	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015	-24129	
1301 W Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE	se FEE V	
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Leas		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Craft		
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other		8. Well Number #1			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P.			9. OGRID Number 6137		
3. Address of Operator 20 N. BROADWAY, OKC. OK 73102			10. Pool name or Wildcat Pierce Crossing Northwest (Gas)		
4. Well Location					
Unit Letter E: 1980 feet from the North line and 660 feet from the West line  Section 13 Township 24S Range 28E NMPM Eddy County					
Section 13 Township 24S Range 28E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
	2972' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				T OF:	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORTEMPORARILY ABANDON  CHANGE PLANS COMMENCE DR					
TEMPORARILY ABANDON					
DOWNHOLE COMMINGLE	WNHOLE COMMINGLE				
OTHER:		OTHER: Recom	plete to Upper Penn Shale		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
11/26/08 – MIRU WSU. 12/03/08 – TIH w/ CIBP to 11,745'. Dump 35' cmt on CIBP. 12/04-08/08 – RU Schlumberger to perf 11156-405' @ 1 spf. Set 7 5/8" pkr @ 11000'. Test to 9500 psi, good. 12/09-10/08 – NU frac valve. LH w/ 480 bbls. Press to 1000 psi. 12/14/08 – MIRU BJ. Test to 10K psi. Acidize w/ 2Kg 15% HCL. Frac w/ 131K# 40/70 PrimePlus + 18K# 18/40 Ultra Prop in 530K g slickwater. 12/17/-21/08 – MI test separator. Attempt to flow dn to pull frac string. Ran BHP, calc kill weight 12.2 ppg. RIH w/ tbg punch & circ 12.8# mud. POOH & LD frac string. 12/30/08 – RIH w/ seal assy on production tbg. Parted slickline. TOOH w/ tbg & seal assy. RIH w/ rerievable pkr assy w/ PO plug on tbg. Set above existing pkr. 1/03/- 04/09 – 540psi on 64/64" chke. SICP 350 psi. POP.					
Spud Date: 4/30/82	Rig Re	lease			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE REGulatory Analyst_DATE_2/17/09					
Type or print name _Judy A. Barnett E-mail address: Judith.Barnett@dvn.com _ PHONE: _405-228-8699 For State Use Only					
APPROVED BY: TITLE DISTRICT II Goologist DATE 2/34/09  Conditions of Approval (if any):					
Conditions of Approval (II arry).					