

FEB 24 2009

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

LM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No
NMNM103872

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
DONNER 30 FEDERAL COM 3

9. API Well No.
30-015-35807-00-S1

10. Field and Pool or Exploratory
WILDCAT \$162830G ABO

11. Sec., T., R., M., or Block and Survey
or Area Sec 30 T16S R28E Mer NMP

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
10/29/2008

15. Date T.D. Reached
12/05/2008

16. Date Completed
 D & A
 Ready to Prod.
01/22/2009

17. Elevations (DF, KB, RT, GL)*
3559 GL

18. Total Depth MD 9200
TVD 6426

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
COMPENSATED NEWT CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	515		920		0	
12.250	9.625 J-55	40.0	0	1820		900		0	
8.750	7.000 P-110	26.0	0	6003		670		0	
6.125	4.500 HCP-110	11.6	1174	8963					

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5677							

25. Producing Intervals

26 Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) ABO	6753	8874				
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6753 TO 8874	7 STAGE ACID & FRAC EACH STAGE ACIDIZE W/ 73 BBLs 15% ACID. 1ST STAGE FRAC 3141 BBLs SILVERSTIM

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
01/22/2008	02/10/2009	24	→	539.0	792.0	198.0	42.2	0.60	FLOWS FROM WELL
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
SI			→	539	792	198	1469	POW	

ACCEPTED FOR RECORD

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
SI			→						

FEB 22 2009

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #67351 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

MM

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN ANDRES	1770				
GLORIETA	3190				
TUBB	3570				
ABO SHALE	5240				
WOLFCAMP	6610				

32. Additional remarks (include plugging procedure):

#42 - ADDITIONAL INFORMATION:
ABO 8232
ABO 8544
ABO 8874
#43 - ADDITIONAL INFORMATION:
8232 - 1 HOLE - OPEN
8544 - 1 HOLE - OPEN
8874 - 1 HOLE - OPEN

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #67351 Verified by the BLM Well Information System.
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 02/18/2009 (09KMS0847SE)**

Name (please print) PHYLLIS A EDWARDS Title REGULATORY ANALYST

Signature (Electronic Submission) Date 02/17/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.