UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					9 имимэвтги		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM71030X		
1. Type of Well					8. Well Name and No. SKELLY UNIT 992		
☑ Oil Well ☐ Gas Well ☐ Other							
Name of Operator Contact: PHYLLIS A EDWARDS COG OPERATING LLC E-Mail: pedwards@conchoresources.com					9. API Well No. 30-015-36598-00-X1		
3a. Address 550 W TEXAS, STE 1300 FASKEN TOWER II MIDLAND, TX 79701 3b. Phone No. (include area code Ph: 432-685-4340					10. Field and Pool, or Exploratory FREN		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	and State	
Sec 14 T17S R31E SWNW 1750FNL 10FWL 32.83695 N Lat, 103.84835 W Lon					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Deepen ☐		☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	Alter Casing	_	acture Treat Reclamation		ation	☐ Well Integrity	
Subsequent Report	Casing Repair	□ New	Construction	Recomplete		Other Well Spud	
☐ Final Abandonment Notice	Change Plans	Plug	Plug and Abandon Ter		arily Abandon	Well Spud	
_	Convert to Injection	Plug	Plug Back Water		Disposal		
following completion of the involve testing has been completed. Final A determined that the site is ready for BHL 1650 FNL & 330 FWL, S 12-18-08 Spud 17-1/2? @ 1:0 w/ 85 sx C + 2% CaCl2. Mix + 2% CaCl2. PD @ 9 PM. O 12-21-08 TD 11? @ 1844. R lead & 200 sx C + 2% CaCl2 10 min-OK. 1-1-09 TD 7-7/8? hole @ 670 1-3-09 Run 159 jts 5-1/2 J50 CaCl2 tail. Circ 95 sx. PD @	bandonment Notices shall be fifinal inspection.) section 14, T17S, R31E, L DO PM. TD 17-1/2? @ 44 ing pump broke down. Ci Circ 144 sx. WOC 18 hrs. an 45 jts 8-5/8 J55 32# c tail. PD @ 6:30 PM. Cir DO PM. TD 17-1/2? @ 44 ing pump broke down. Ci Circ 144 sx. WOC 18 hrs. an 45 jts 8-5/8 J55 32# c tail. PD @ 6:30 PM. Cir DO PM. TD 17-1/2? @ 44 ing pump broke down. Cir DO PM. TD	Iled only after all JL E 2'. Ran 10 jts rc cmt out. W Test BOP to sg set @ 184 rc 148 sx. WC mt w/ 700 sx. C Test csg to 60	s 13-3/8 H40 48 O parts & cmt. 2000# for 10 m 4. Cmt w/ 500 s oC 18 hrs. Test t 2% CaCl2 le 0# for 20 min-C	B# csg set @ Cmt w/ 475 sin-OK. sx C + 2% C BOP to 2000 ead & 400 sx K. RR.	442. Cmt ex Cl C eaCl2 o# for C + 2%	160-4 shall be filed once d, and the operator has	
Cor	Electronic Submission f For COG C nmitted to AFMSS for prod	PERATING L	.C, sent to the (Carlsbad	•		
Name(Printed/Typed) PHYLLIS A EDWARDS			Title REGULATORY ANALYST				
Signature (Electronic	Submission)		Date 02/10/	2009			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			WESLEY TitlePETROL	INGRAM EUM ENGINI	EER	Z 000 Date 02/20/20	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsb	ad	1		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

