Office Opposite Oppopriate District	State of 1			FEB 18 200	U	rm C-103
District I	Energy, Minerals	and Natu	ral Resources		N	1ay 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OT 00:00==	, , m, , , , , , , , , , , , , , , , ,	DA HOTO:	WELL API NO.	015-35813	A
301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease			
District IV 1220 South St. Francis Dr. Santa Fe, NM 87505			STATE	⊠ FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe	;, NIVI 8 /	303	6. State Oil & Ga	is Lease No.	
87505 SUNDRY NOTI	CES AND REPORTS ON	WELLS		7. Lease Name o	r Unit Agreeme	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				DASHER 16 STATE		
PROPOSALS.)  1. Type of Well: Oil Well ⊠ Gas Well □ Other				8. Well Number	2	
2. Name of Operator				9. OGRID Number <b>229137</b>		
COG Operating LLC  3. Address of Operator				10. Pool name or Wildcat		
550 W. Texas Ave., Suit	e 1300 N	/lidland,	TX 79701	HENSHAW; GI	RAYBURG SA	A 30620
4. Well Location						. /
Unit Letter <u>E</u> :	feet from the _		line and	feet from the		ine
Section 16	Township 11. Elevation (Show wh	16S	Range 30E	NMPM	Count	y <b>EDDY</b>
	11. Elevation (Snow wh	.3808				
Pit or Below-grade Tank Application O	r Closure 🛛			F.000000000000000000000000000000000000		
Pit type <u>DRILLING</u> Depth to Groun	ndwater_ <u>115'</u> Distance fi	om nearest	fresh water well 100	00' Distance from near	rest surface water	1000'
Pit Liner Thickness: 12 mil	Below-Grade Tank: Volume		bbls; Construction	on Material		
12. Check A	Appropriate Box to In	dicate N	ature of Notice,	Report or Other	Data	
NOTICE OF IN	TENTION TO:		l SHB	SEQUENT RE	PORT OF	
NOTICE OF INTENTION TO: SUB-					ALTERING C	ASING
				ILLING OPNS.	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	Т ЈОВ 🔲		
OTHER:			OTHER: Co	mpletion		$\boxtimes$
13. Describe proposed or comp	leted operations. (Clearly	state all			es, including es	
of starting any proposed we or recompletion.	ork). SEE RULE 1103. F	or Multip	le Completions: At	ttach wellbore diagr	am of proposed	d completion
01-23-09 Tag PBTD @ 3564'. P	OH w/ 111 its 2-7/8" th	n SetC	IRP @ 3300' Per	f GBSA 2830' 2	844' 14 shots	1 SPF
2856' – 2866' 10 shots	, 1 SPF, & 2960' – 297	g. 061 0 2' 12 sho	ts, 1 SPF. Dump	35' cmt on CIBP.	CIBP @ 3265	'.
01-26-09 Acidize w/ 2700 gals a						
01-29-09 Frac 2830' – 2844', 28				79,000 gal		
01-31-09 RIH w/ 89 jts 2-7/8" J5	ng 77,670# brown & 37 55 tbg set @ 2826'	,130# CI	<b></b>			
02-03-09. RIH w/ 2-1/2" x 2" x 20		ction.				
I handre contice that the income of	shove is two and1	to to the 1	ogt of mar. lan a	ro and haliaf are a	on config. 41	
I hereby certify that the information grade tank has been/will be constructed or						
. 0 -	$\bigcirc$ 1		-			
SIGNATURE Chylles	Awards	TITLE	Regulatory Ana	llyst	_DATE <u>02-1</u> :	<u>3-09</u>
Type or print name Phyllis Edw	vards E-mail address: p	edwards	@conchoresoui	rces.com Teleph	none No. <b>432-</b>	685-4340
For State Use Only			<del>_</del>	•		
ADDROVED BY:		TITLE	Diameire 11	Calaria	DATE OIC	14100
APPROVED BY: / /a.c./						
Conditions of Approval (if any):	M X VIII	IIILE	DISINGE II	Geologist-	_DATE <u>Ollo</u>	14104

wh