## Form 3160-5

any false, fictitious or

(Instructions on page PETROLEUM ENGINEER

## N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

FEB 27 2009

(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR TIESIA, NM 88210
BUREAU OF LAND MANAGEMENTIESIA, NM 88210

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SUNDRY NOTICES AND REPORTS ON WELLS			5 Lease Serial No NM-101579	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6 If Indian, Allottee or Tribe Name	
			7 If Unit or CA/Agreement, Name and/or No	
SUBMIT IN TRIPLICATE - Other instructions on page 2.				
i. Type of Well Oil Well  Gas Well Other			NM-121135  8 Well Name and No.	
			Grid Iron BLI Federal Com #1H	
2. Name of Operator Yates Petroleum Corporation			9 API Well No	
Ba Address 3b Phone No (include area code)			30-005-64033	
D5 S. 4th Str., Artesia, NM 88210 575-748-1471  Location of Well (Footage, Sec., T., R., M., OR Survey Description)			10 Field and Pool or Exploratory Area Coyote; Wolfcamp (Gas)	
Surface ~ 1998'FSL & 259'FEL of Section 1-T12S-R26E (Unit I, NESE)			11 County or Parish, State	
BHL - 1900'FSL & 660'FEL of Section 6-T12S-R27E (Unit I, NESE)			Chaves County, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION				
Acrdize	Decpen	Production (S	Start/Resume)	Water Shut-Off
Notice of Intent Alter Casing	Fracture Treat	Reclamation		Well Integrity
Casing Repair	New Construction	Recomplete	X	Other Completion
Subsequent Report  Change Plans	Plug and Abandon	Temporarily A	Abandon	Operations
Final Abandonment Notice Convert to Injection	Plug Back	Water Dispos	sal	
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  1/15/09 Pickled annulus and tubing with 300g Xylene and 1000g 15% HCL.  Ran CBL and showed cement circulated. Spotted 650g 15% HCL.  1/19/09 Perforated Wolfcamp 7050'-7052' (8), 6920'-6922' (8), 6790'-6792' (8) and 6660'-6662' (8).  Frac with 252,100g Phaserfrac, FR56 and 128,250# of 20/40, 40/70 and 20/40 Expedite. Spotted 2500g 15% HCL. Set flow thru frac plug at 6595'. Perforated Wolfcamp 6530'-6532' (8), 6400'-6402' (8), 6270'-6272' (8) and 6140'-6142' (8). Frac with 252,100g Phaserfrac, FR56 and 128,350# 20/40, 40/70 and 20/40 Expedite. 2-3/8" tubing at 4080'.				
14 I hereby certify that the foregoing is true and correct  Name (Printed/Typed)		······································		
Tina Huerta	Title Re	egulatory Complia	nce Supervisor	
Signature (Sine) Luci (a)	Date F6	bruary 10, 2009		
ACCEPTED FOR RECORD SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by ACC DAYAD DOLLAGO	Т	tle	Date	
Conditions of approved if any are attactived. Approval of Unstructive Actions not warre- certify that the applicant inclusive and requirement the those rights in the subject		ffice		

Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States

sentations as to any matter within its jurisdiction