Submit 3 Copies To Appropriate District Office	State of New Mexico	FEB 19 2009	Form C-103
District [	Energy, Minerals and Natural Resource	ces	May 27, 2004
• 1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-00281	$\mathcal{V}_{0}$
1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISIO	N 50-013-00281 5. Indicate Type of Lea	ase A L
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.	STATE	FEE 🛛
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lea	se No.
1220 S St. Francis Dr., Santa Fe, NM 87505			
	CES AND REPORTS ON WELLS	7. Lease Name or Unit	Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS)		Simpson 15 B	124
	Gas Well Other		134
2. Name of Operator	I D	9. OGRID Number	
Devon Energy Production Compan  3. Address of Operator	y, LP	6137 10. Pool name or Wild	cat
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198		Atoka; Glorieta-Yeso	cai
4. Well Location			
	330_ feet from the North line and _	1650 feet from theE	East line
Section 15	18S Township 26E Range		County Eddy
The state of the s	11. Elevation (Show whether DR, RKB, RT, C		
74 V	3343' GR		
Pit or Below-grade Tank Application 🔲 o			
Pit typeDepth to Groundwa	aterDistance from nearest fresh water well	Distance from nearest surface wa	ter
Pit Liner Thickness: mil	Below-Grade Tank: Volume b	bls; Construction Material	
12. Check A	Appropriate Box to Indicate Nature of N	otice, Report or Other Data	l
NOTIOE OF IN	TENTION TO	CUROCOUENT DEDOE	OT OF
NOTICE OF IN PERFORM REMEDIAL WORK □		SUBSEQUENT REPOR	
		CE DRILLING OPNS.☐ PAN	ERING CASING
<del></del>			ND A L
PULL OR ALTER CASING .	MILITIPLE COMPL 1 1 CASING/C	EMENTIOR -	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/C	EMENT JOB	
OTHER.	□ OTHER:	Deepening	<u> </u>
OTHER.  13. Describe proposed or comp	OTHER:	Deepening ails, and give pertinent dates, inc	luding estimated date
OTHER.  13. Describe proposed or comp of starting any proposed wo	□ OTHER:	Deepening ails, and give pertinent dates, inc	luding estimated date
OTHER.  13. Describe proposed or comp	OTHER:	Deepening ails, and give pertinent dates, inc	luding estimated date
OTHER.  13. Describe proposed or comp of starting any proposed we or recompletion.	OTHER: letted operations. (Clearly state all pertinent detork). SEE RULE 1103. For Multiple Completion	Deepening ails, and give pertinent dates, inc	luding estimated date
OTHER.  13. Describe proposed or comp of starting any proposed we or recompletion.  12/08/08 RU unit. Tag CIBP at 141	OTHER: letted operations. (Clearly state all pertinent det ork). SEE RULE 1103. For Multiple Completion 5'.	Deepening ails, and give pertinent dates, inc	luding estimated date
OTHER.  13. Describe proposed or comp of starting any proposed we or recompletion.  12/08/08 RU unit. Tag CIBP at 141 12/09/08 Test casing to 500#. TIH 12/10/08 TOOH with tubing and bit	OTHER:  leted operations. (Clearly state all pertinent detork). SEE RULE 1103. For Multiple Completion  5'.  with bit and drilled to CIBP.  . TIH with tubing to 1683'. Pump 75 sacks Cla	Deepening ails, and give pertinent dates, incons: Attach wellbore diagram of	luding estimated date proposed completion
OTHER.  13. Describe proposed or comp of starting any proposed we or recompletion.  12/08/08 RU unit, Tag CIBP at 141 12/09/08 Test casing to 500#. TIH 12/10/08 TOOH with tubing and bit 0.5% FL62 + 0.1% ASA301 follower	OTHER:  leted operations. (Clearly state all pertinent det ork). SEE RULE 1103. For Multiple Completions, with bit and drilled to CIBP.  TIH with tubing to 1683'. Pump 75 sacks Clad with 25 sacks Class Neat cement. TOOH with the sacks Class Neat cement.	Deepening ails, and give pertinent dates, incons: Attach wellbore diagram of ass C + 5# 100 mesh sand + 2% of tubing.	luding estimated date proposed completion
OTHER.  13. Describe proposed or comp of starting any proposed we or recompletion.  12/08/08 RU unit. Tag CIBP at 141 12/09/08 Test casing to 500#. TIH 12/10/08 TOOH with tubing and bit 0.5% FL62 + 0.1% ASA301 followe 12/11/08 TIH with bit and tubing.	OTHER:  leted operations. (Clearly state all pertinent det ork). SEE RULE 1103. For Multiple Completion  5'.  with bit and drilled to CIBP.  TIH with tubing to 1683'. Pump 75 sacks Clad with 25 sacks Class Neat cement. TOOH with a completion of the completion of t	Deepening ails, and give pertinent dates, incons: Attach wellbore diagram of ass C + 5# 100 mesh sand + 2% of tubing.	luding estimated date proposed completion
OTHER.  13. Describe proposed or comp of starting any proposed we or recompletion.  12/08/08 RU unit, Tag CIBP at 141 12/09/08 Test casing to 500#. TIH 12/10/08 TOOH with tubing and bit 0.5% FL62 + 0.1% ASA301 follower 12/11/08 TIH with bit and tubing. Tag 12/31/08 Drilled and TD well at 324	OTHER:  leted operations. (Clearly state all pertinent det ork). SEE RULE 1103. For Multiple Completions, with bit and drilled to CIBP.  TIH with tubing to 1683'. Pump 75 sacks Clad with 25 sacks Class Neat cement. TOOH with a cement at 614'. Drilled to 937'. Circulate 190'. TOOH with tubing and bit.	Deepening ails, and give pertinent dates, incons: Attach wellbore diagram of ass C + 5# 100 mesh sand + 2% of the tubing. nole clean. Continue drilling.	luding estimated date proposed completion  CaCl + 2% CD32 +
OTHER.  13. Describe proposed or comp of starting any proposed we or recompletion.  12/08/08 RU unit, Tag CIBP at 141 12/09/08 Test casing to 500#. TIH 12/10/08 TOOH with tubing and bit 0.5% FL62 + 0.1% ASA301 follower 12/11/08 TIH with bit and tubing. Tag 12/31/08 Drilled and TD well at 32/1/02/09 TIH with peak packer systems.	OTHER:  leted operations. (Clearly state all pertinent det ork). SEE RULE 1103. For Multiple Completion  5'.  with bit and drilled to CIBP.  TIH with tubing to 1683'. Pump 75 sacks Clad with 25 sacks Class Neat cement. TOOH with a cement at 614'. Drilled to 937'. Circulate 160'. TOOH with tubing and bit.  m and set open hole packers at 2395', 2450', 25	Deepening ails, and give pertinent dates, incons: Attach wellbore diagram of ass C + 5# 100 mesh sand + 2% of the tubing. nole clean. Continue drilling.	luding estimated date proposed completion  CaCl + 2% CD32 +
OTHER.  13. Describe proposed or comp of starting any proposed we or recompletion.  12/08/08 RU unit, Tag CIBP at 141 12/09/08 Test casing to 500#. TIH 12/10/08 TOOH with tubing and bit 0.5% FL62 + 0.1% ASA301 follower 12/11/08 TIH with bit and tubing. Tag 12/31/08 Drilled and TD well at 324	OTHER:  leted operations. (Clearly state all pertinent det ork). SEE RULE 1103. For Multiple Completions,  5'.  with bit and drilled to CIBP.  TIH with tubing to 1683'. Pump 75 sacks Clad with 25 sacks Class Neat cement. TOOH with a cement at 614'. Drilled to 937'. Circulate 160'. TOOH with tubing and bit.  In and set open hole packers at 2395', 2450', 25 ND BOP and NU frac valve.	Deepening ails, and give pertinent dates, incons: Attach wellbore diagram of ass C + 5# 100 mesh sand + 2% of the tubing. nole clean. Continue drilling.	luding estimated date proposed completion  CaCl + 2% CD32 +
OTHER.  13. Describe proposed or comp of starting any proposed we or recompletion.  12/08/08 RU unit, Tag CIBP at 141 12/09/08 Test casing to 500#. TIH 12/10/08 TOOH with tubing and bit 0.5% FL62 + 0.1% ASA301 followe 12/11/08 TIH with bit and tubing. Taly31/08 Drilled and TD well at 324 1/02/09 TIH with peak packer system ports at 2420°, 2480°, 2645°, 2970°.	OTHER:  leted operations. (Clearly state all pertinent det ork). SEE RULE 1103. For Multiple Completions,  5'.  with bit and drilled to CIBP.  TIH with tubing to 1683'. Pump 75 sacks Clad with 25 sacks Class Neat cement. TOOH with a cement at 614'. Drilled to 937'. Circulate 160'. TOOH with tubing and bit.  In and set open hole packers at 2395', 2450', 25 ND BOP and NU frac valve.	Deepening ails, and give pertinent dates, incons: Attach wellbore diagram of ass C + 5# 100 mesh sand + 2% of the tubing. nole clean. Continue drilling.	luding estimated date proposed completion  CaCl + 2% CD32 +
OTHER.  13. Describe proposed or comp of starting any proposed we or recompletion.  12/08/08 RU unit. Tag CIBP at 141 12/09/08 Test casing to 500#. TIH 12/10/08 TOOH with tubing and bit 0.5% FL62 + 0.1% ASA301 followe 12/11/08 TIH with bit and tubing. 12/31/08 Drilled and TD well at 324 1/02/09 TIH with peak packer system ports at 2420', 2480', 2645', 2970'. 1/05/09 RU. Acid frac Yeso with 21/09/09 Pulled packer system. 1/14/09 TIH with pump, rods, and to	OTHER:  leted operations. (Clearly state all pertinent det ork). SEE RULE 1103. For Multiple Completion  5'. with bit and drilled to CIBP.  TIH with tubing to 1683'. Pump 75 sacks Clad with 25 sacks Class Neat cement. TOOH with Tag cement at 614'. Drilled to 937'. Circulate 190'. TOOH with tubing and bit.  In and set open hole packers at 2395', 2450', 250 ND BOP and NU frac valve.  1000 gallons Medallion 200.	Deepening ails, and give pertinent dates, incons: Attach wellbore diagram of ass C + 5# 100 mesh sand + 2% of the tubing. nole clean. Continue drilling.	luding estimated date proposed completion  CaCl + 2% CD32 +
OTHER.  13. Describe proposed or comp of starting any proposed we or recompletion.  12/08/08 RU unit. Tag CIBP at 141 12/09/08 Test casing to 500#. TIH 12/10/08 TOOH with tubing and bit 0.5% FL62 + 0.1% ASA301 followe 12/11/08 TIH with bit and tubing. Tag 12/31/08 Drilled and TD well at 324 1/02/09 TIH with peak packer system ports at 2420', 2480', 2645', 2970'. 1/05/09 RU. Acid frac Yeso with 21/09/09 Pulled packer system.	OTHER:  leted operations. (Clearly state all pertinent det ork). SEE RULE 1103. For Multiple Completion  5'. with bit and drilled to CIBP.  TIH with tubing to 1683'. Pump 75 sacks Clad with 25 sacks Class Neat cement. TOOH with Tag cement at 614'. Drilled to 937'. Circulate 190'. TOOH with tubing and bit.  In and set open hole packers at 2395', 2450', 250 ND BOP and NU frac valve.  1000 gallons Medallion 200.	Deepening ails, and give pertinent dates, incons: Attach wellbore diagram of ass C + 5# 100 mesh sand + 2% of the tubing. nole clean. Continue drilling.	luding estimated date proposed completion  CaCl + 2% CD32 +
OTHER.  13. Describe proposed or comp of starting any proposed we or recompletion.  12/08/08 RU unit. Tag CIBP at 141 12/09/08 Test casing to 500#. TIH 12/10/08 TOOH with tubing and bit 0.5% FL62 + 0.1% ASA301 followe 12/11/08 TIH with bit and tubing. 12/31/08 Drilled and TD well at 324 1/02/09 TIH with peak packer system ports at 2420', 2480', 2645', 2970'. 1/05/09 RU. Acid frac Yeso with 21/09/09 Pulled packer system. 1/14/09 TIH with pump, rods, and to	OTHER:  leted operations. (Clearly state all pertinent det ork). SEE RULE 1103. For Multiple Completion  5'. with bit and drilled to CIBP.  TIH with tubing to 1683'. Pump 75 sacks Clad with 25 sacks Class Neat cement. TOOH with Tag cement at 614'. Drilled to 937'. Circulate 190'. TOOH with tubing and bit.  In and set open hole packers at 2395', 2450', 250 ND BOP and NU frac valve.  1000 gallons Medallion 200.	Deepening ails, and give pertinent dates, incons: Attach wellbore diagram of ass C + 5# 100 mesh sand + 2% of the tubing. nole clean. Continue drilling.	luding estimated date proposed completion  CaCl + 2% CD32 +
OTHER.  13. Describe proposed or comp of starting any proposed we or recompletion.  12/08/08 RU unit. Tag CIBP at 141 12/09/08 Test casing to 500#. TIH 12/10/08 TOOH with tubing and bit 0.5% FL62 + 0.1% ASA301 followe 12/11/08 TIH with bit and tubing. 12/31/08 Drilled and TD well at 324 1/02/09 TIH with peak packer system ports at 2420', 2480', 2645', 2970'. 1/05/09 RU. Acid frac Yeso with 21/09/09 Pulled packer system. 1/14/09 TIH with pump, rods, and to	OTHER:  leted operations. (Clearly state all pertinent det ork). SEE RULE 1103. For Multiple Completion  5'. with bit and drilled to CIBP.  TIH with tubing to 1683'. Pump 75 sacks Clad with 25 sacks Class Neat cement. TOOH with Tag cement at 614'. Drilled to 937'. Circulate 190'. TOOH with tubing and bit.  In and set open hole packers at 2395', 2450', 250 ND BOP and NU frac valve.  1000 gallons Medallion 200.	Deepening ails, and give pertinent dates, incons: Attach wellbore diagram of ass C + 5# 100 mesh sand + 2% of the tubing. nole clean. Continue drilling.	luding estimated date proposed completion  CaCl + 2% CD32 +
OTHER.  13. Describe proposed or comp of starting any proposed we or recompletion.  12/08/08 RU unit. Tag CIBP at 141 12/09/08 Test casing to 500#. TIH 12/10/08 TOOH with tubing and bit 0.5% FL62 + 0.1% ASA301 followe 12/11/08 TIH with bit and tubing. 12/31/08 Drilled and TD well at 324 1/02/09 TIH with peak packer system ports at 2420', 2480', 2645', 2970'. 1/05/09 RU. Acid frac Yeso with 21/09/09 Pulled packer system. 1/14/09 TIH with pump, rods, and to	OTHER:  leted operations. (Clearly state all pertinent det ork). SEE RULE 1103. For Multiple Completion  5'. with bit and drilled to CIBP.  TIH with tubing to 1683'. Pump 75 sacks Clad with 25 sacks Class Neat cement. TOOH with Tag cement at 614'. Drilled to 937'. Circulate 190'. TOOH with tubing and bit.  In and set open hole packers at 2395', 2450', 250 ND BOP and NU frac valve.  1000 gallons Medallion 200.	Deepening ails, and give pertinent dates, incons: Attach wellbore diagram of ass C + 5# 100 mesh sand + 2% of the tubing. nole clean. Continue drilling.	luding estimated date proposed completion  CaCl + 2% CD32 +
OTHER.  13. Describe proposed or comp of starting any proposed we or recompletion.  12/08/08 RU unit. Tag CIBP at 141 12/09/08 Test casing to 500#. TIH 12/10/08 TOOH with tubing and bit 0.5% FL62 + 0.1% ASA301 followe 12/11/08 TIH with bit and tubing. T12/31/08 Drilled and TD well at 324 1/02/09 TIH with peak packer system ports at 2420°, 2480°, 2645°, 2970°. 1/05/09 RU. Acid frac Yeso with 201/09/09 Pulled packer system. 1/14/09 TIH with pump, rods, and to 1/18/09 Hang well on.	OTHER:  leted operations. (Clearly state all pertinent detork). SEE RULE 1103. For Multiple Completions, with bit and drilled to CIBP.  TIH with tubing to 1683'. Pump 75 sacks Clad with 25 sacks Class Neat cement. TOOH with Tag cement at 614'. Drilled to 937'. Circulate 160'. TOOH with tubing and bit.  In and set open hole packers at 2395', 2450', 250 ND BOP and NU frac valve.  Doog gallons Medallion 200.  Subing.	Deepening ails, and give pertinent dates, incons: Attach wellbore diagram of ass C + 5# 100 mesh sand + 2% of tubing. nole clean. Continue drilling. 50', 2610', 2665', 2870', 2990';	luding estimated date proposed completion  CaCl + 2% CD32 +  set sliding sleeve
OTHER.  13. Describe proposed or comp of starting any proposed we or recompletion.  12/08/08 RU unit. Tag CIBP at 141 12/09/08 Test casing to 500#. TIH 12/10/08 TOOH with tubing and bit 0.5% FL62 + 0.1% ASA301 followe 12/11/08 TIH with bit and tubing. T12/31/08 Drilled and TD well at 324 1/02/09 TIH with peak packer system ports at 2420°, 2480°, 2645°, 2970°. 1/05/09 RU. Acid frac Yeso with 21/09/09 Pulled packer system. 1/14/09 TIH with pump, rods, and to 1/18/09 Hang well on.	OTHER:  leted operations. (Clearly state all pertinent det ork). SEE RULE 1103. For Multiple Completion  5'. with bit and drilled to CIBP.  TIH with tubing to 1683'. Pump 75 sacks Clad with 25 sacks Class Neat cement. TOOH with Tag cement at 614'. Drilled to 937'. Circulate 190'. TOOH with tubing and bit.  In and set open hole packers at 2395', 2450', 250 ND BOP and NU frac valve.  1000 gallons Medallion 200.	Deepening ails, and give pertinent dates, incons: Attach wellbore diagram of ass C + 5# 100 mesh sand + 2% of tubing. nole clean. Continue drilling. 50', 2610', 2665', 2870', 2990';	luding estimated date proposed completion  CaCl + 2% CD32 +  set sliding sleeve
OTHER.  13. Describe proposed or comp of starting any proposed we or recompletion.  12/08/08 RU unit. Tag CIBP at 141 12/09/08 Test casing to 500#. TIH 12/10/08 TOOH with tubing and bit 0.5% FL62 + 0.1% ASA301 followe 12/11/08 TIH with bit and tubing. T12/31/08 Drilled and TD well at 324 1/02/09 TIH with peak packer systements at 2420°, 2480°, 2645°, 2970°. 1/05/09 RU. Acid frac Yeso with 21/09/09 Pulled packer system. 1/14/09 TIH with pump, rods, and to 1/18/09 Hang well on.  I hereby certify that the information is grade tank has been/will be constructed or	OTHER:	Deepening  ails, and give pertinent dates, incons: Attach wellbore diagram of the sail of	luding estimated date proposed completion  CaCl + 2% CD32 +  set sliding sleeve  fy that any pit or below- DCD-approved plan .
OTHER.  13. Describe proposed or comp of starting any proposed we or recompletion.  12/08/08 RU unit. Tag CIBP at 141 12/09/08 Test casing to 500#. TIH 12/10/08 TOOH with tubing and bit 0.5% FL62 + 0.1% ASA301 followe 12/11/08 TIH with bit and tubing. T12/31/08 Drilled and TD well at 324 1/02/09 TIH with peak packer system ports at 2420°, 2480°, 2645°, 2970°. 1/05/09 RU. Acid frac Yeso with 21/09/09 Pulled packer system. 1/14/09 TIH with pump, rods, and to 1/18/09 Hang well on.	OTHER:	Deepening ails, and give pertinent dates, incons: Attach wellbore diagram of ass C + 5# 100 mesh sand + 2% of tubing. nole clean. Continue drilling. 50', 2610', 2665', 2870', 2990';	luding estimated date proposed completion  CaCl + 2% CD32 +  set sliding sleeve  fy that any pit or below- DCD-approved plan .
OTHER.  13. Describe proposed or comp of starting any proposed we or recompletion.  12/08/08 RU unit. Tag CIBP at 141 12/09/08 Test casing to 500#. TIH 12/10/08 TOOH with tubing and bit 0.5% FL62 + 0.1% ASA301 followe 12/11/08 TIH with bit and tubing. Tag 11/08 TIH with bit and tubing. Tag 12/31/08 Drilled and TD well at 32/1/02/09 TIH with peak packer system ports at 2420', 2480', 2645', 2970'. 1/05/09 RU. Acid frac Yeso with 20/1/09/09 Pulled packer system. 1/14/09 TIH with pump, rods, and to 1/18/09 Hang well on.  I hereby certify that the information grade tank has been/will be constructed or SIGNATURE	OTHER:     letted operations. (Clearly state all pertinent det ork). SEE RULE 1103. For Multiple Completion     5'.     with bit and drilled to CIBP.     TIH with tubing to 1683'. Pump 75 sacks Clad with 25 sacks Class Neat cement. TOOH with fag cement at 614'. Drilled to 937'. Circulate 180'. TOOH with tubing and bit.     m and set open hole packers at 2395', 2450', 25     ND BOP and NU frac valve.     2000 gallons Medallion 200.     above is true and complete to the best of my knowledge     above is true and complete to the best of my knowledge     TITLE   Sr. Staff Eng	Deepening  ails, and give pertinent dates, incons: Attach wellbore diagram of the same of	luding estimated date proposed completion  CaCl + 2% CD32 +  set sliding sleeve  fy that any pit or below- DCD-approved plan
OTHER.  13. Describe proposed or comp of starting any proposed we or recompletion.  12/08/08 RU unit. Tag CIBP at 141 12/09/08 Test casing to 500#. TIH 12/10/08 TOOH with tubing and bit 0.5% FL62 + 0.1% ASA301 followe 12/11/08 TIH with bit and tubing. T12/31/08 Drilled and TD well at 324 1/02/09 TIH with peak packer systements at 2420°, 2480°, 2645°, 2970°. 1/05/09 RU. Acid frac Yeso with 21/09/09 Pulled packer system. 1/14/09 TIH with pump, rods, and to 1/18/09 Hang well on.  I hereby certify that the information is grade tank has been/will be constructed or	OTHER:     Ideted operations. (Clearly state all pertinent det ork). SEE RULE 1103. For Multiple Completion     5'.     with bit and drilled to CIBP.     TIH with tubing to 1683'. Pump 75 sacks Clad with 25 sacks Class Neat cement. TOOH with Tag cement at 614'. Drilled to 937'. Circulate 180'. TOOH with tubing and bit.     m and set open hole packers at 2395', 2450', 25     ND BOP and NU frac valve.     2000 gallons Medallion 200.     above is true and complete to the best of my knowledge     above is true and complete to the best of my knowledge     TITLE   Sr. Staff Eng	Deepening  ails, and give pertinent dates, incons: Attach wellbore diagram of the same of	luding estimated date proposed completion  CaCl + 2% CD32 +  set sliding sleeve  fy that any pit or below- DCD-approved plan
OTHER.  13. Describe proposed or comp of starting any proposed we or recompletion.  12/08/08 RU unit. Tag CIBP at 141 12/09/08 Test casing to 500#. TIH 12/10/08 TOOH with tubing and bit 0.5% FL62 + 0.1% ASA301 followe 12/11/08 TIH with bit and tubing. Tag 1/02/09 TIH with peak packer system ports at 2420', 2480', 2645', 2970'. 1/05/09 RU. Acid frac Yeso with 20/1/09/09 Pulled packer system. 1/14/09 TIH with pump, rods, and to 1/18/09 Hang well on.  I hereby certify that the information grade tank has been/will be constructed or SIGNATURE.  Type or print name Norvella Adams For State Use Only	OTHER: letted operations. (Clearly state all pertinent det ork). SEE RULE 1103. For Multiple Completions, with bit and drilled to CIBP.  TIH with tubing to 1683'. Pump 75 sacks Clad with 25 sacks Class Neat cement. TOOH with Tag cement at 614'. Drilled to 937'. Circulate 180'. TOOH with tubing and bit. In and set open hole packers at 2395', 2450', 25 ND BOP and NU frac valve. 2000 gallons Medallion 200.  Above is true and complete to the best of my known abov	Deepening  ails, and give pertinent dates, incons: Attach wellbore diagram of the sast of	luding estimated date proposed completion  CaCl + 2% CD32 +  set sliding sleeve  fy that any pit or below- DCD-approved plan
OTHER.  13. Describe proposed or comp of starting any proposed we or recompletion.  12/08/08 RU unit. Tag CIBP at 141 12/09/08 Test casing to 500#. TIH 12/10/08 TOOH with tubing and bit 0.5% FL62 + 0.1% ASA301 followe 12/11/08 TIH with bit and tubing. Tag 11/02/09 TIH with peak packer systements at 2420', 2480', 2645', 2970'. 1/05/09 RU. Acid frac Yeso with 201/09/09 Pulled packer system. 1/14/09 TIH with pump, rods, and to 1/18/09 Hang well on.  I hereby certify that the information grade tank has been/will be constructed or SIGNATURE.	OTHER:     letted operations. (Clearly state all pertinent det ork). SEE RULE 1103. For Multiple Completion     5'.     with bit and drilled to CIBP.     TIH with tubing to 1683'. Pump 75 sacks Clad with 25 sacks Class Neat cement. TOOH with fag cement at 614'. Drilled to 937'. Circulate 180'. TOOH with tubing and bit.     m and set open hole packers at 2395', 2450', 25     ND BOP and NU frac valve.     2000 gallons Medallion 200.     above is true and complete to the best of my knowledge     above is true and complete to the best of my knowledge     TITLE   Sr. Staff Eng	Deepening  ails, and give pertinent dates, incons: Attach wellbore diagram of the said of	luding estimated date proposed completion  CaCl + 2% CD32 +  set sliding sleeve  fy that any pit or below- DCD-approved plan