Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		LEB 18 SONA	Form C-103
District I			WELL ADINO	May 27, 2004
1625 N. French Dr , Hobbs, NM 88240 District II			WELL API NO. 30-015-28514	K1
1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🖂	FEE 🗌
<u>District IV</u>	Santa Fe, NM 87505		State Oil & Gas Lease N	o.
1220 S. St Francis Dr, Santa Fe, NM 87505				
	CES AND REPORTS ON WEI	LLS	7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			GJ West Coop Unit	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 133	
2. Name of Operator COG Operating LLC			9. OGRID Number <b>229137</b>	
3. Address of Operator			10. Pool name or Wildo	at <b>97558</b>
550 W. Texas Ave., Suite 1300	Midland, TX 79701		GJ; 7RVS-QN-GB-0	
Well Location				
Unit Letter F :	1829' feet from the No	orth line and	2477' feet from the	West line
Section 28	Township 17S	Range 29E		nty Eddy
	11. Elevation (Show whether	DR, RKB, RT, GR, etc.		
Pit or Below-grade Tank Application O		75' GR		
Pit type Depth to Groundwa		ch water well Die	stance from nearest surface wate	ar
Pit Liner Thickness: mil				<u> </u>
	Below-Grade Tank: Volume		onstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBS			SEQUENT REPOR	T OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR				RING CASING
<del>-</del> , - 1		ILLING OPNS. P ANI	DA 🗆	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB	
OTHER:	П	☐ OTHER: Dee	enen	
13. Describe proposed or compl	eted operations. (Clearly state			uding estimated date
of starting any proposed wo	rk). SEE RULE 1103. For Mu			
or recompletion.				
12-06-08 Pulled tubing and rods. 12-23-08 TOH w/tubing, TIH w/ bit & scrapper tagged @ 4563'.				
12-24-08 Squeeze Paddock perf.				
12-30-08 Drill collars & tubing, drilled out ret & cmt @3915.				
12-31-08 – 01-15-09 Drill from 4065' to new formation to TD of 5536'. 01-30-09 Perf lower Blinebury 5230' – 5430', 2 SPF, 48 holes. PBTD @ 5478'.				
01-31-09 Acidize w/60 bbls acid. Frac w/3,030 bbls gel, 179,616# 16/30 sand. Perf middle Blinebury 4940' – 5140'. 2 SPF, 36				
holes. Acidize w/ 6	0 bbls acid. Frac w/2,978 bbls g PF, 36 holes. Acidize w/60 bbls	el, 179,161# 16/30 sar	nd. Set CBP @ 5170'. Perf	upper Blinebury
02-05-09 Drill through 1 <sup>st</sup> CB	P @ 4900'. Drilled through 2 <sup>nd</sup> (	acid. Frac W/1,476 bbis CBP @5170.	s gei, 72,363# 16/30 Sand.	Sel CBP @ 4900.
02-06-09 Ran 131 jts of 4" c	sg @4793'.	J		
	8" tbg set @ 4324'. SN @ 4357' at 2' pump. Turn to production.			
02 10 00   Nan 2-1/2 X 1-1/2 X	. 12 pamp. rain to production.		,	
I hereby certify that the information	ahaya id trua and aamnlata to th	a hast of my knowledge	as and haliaf I court	5- 41 - 4 <del>1</del> 4 <b>1</b> - 1
grade tank has been/will be constructed or				
(-)	$\mathcal{M}_{\alpha}$			–
SIGNATURE CONTRACTOR OF THE SIGNATURE	TITLE	Regulatory Analy	<u>yst</u> DATE_	02/12/2009
Type or print name Robyn Odom	E-mail address: rodom@	conchoresources.com	Telephone No. 432-6	585-4385
For State Use Only				
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APPROVED BY: / ACOM	TITLE	District 1	Lieologist DAT	E 2/27/09
Conditions of Approval (if any):			•	