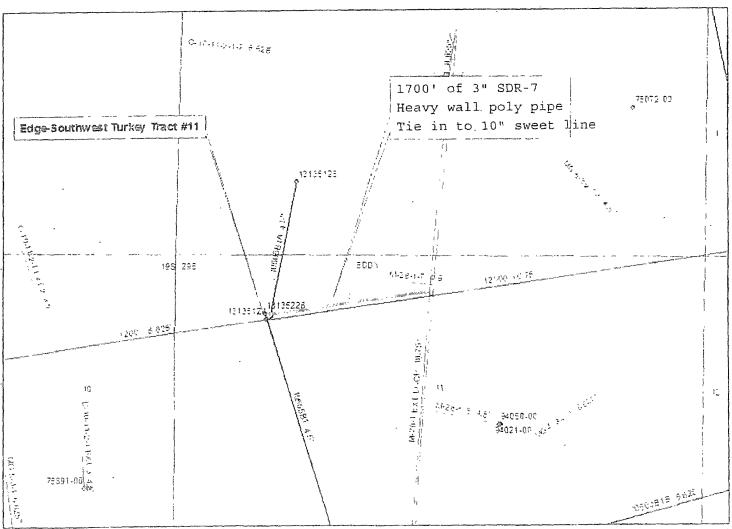
KM

FEB 2 0 2009

Office	State of New Mexico	Form C-103
District	Energy, Minerals and Natural Resour	ces May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-32804
Distuct II 1301 W. Grand Ave., Artesia NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
Dist <u>rict III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dt., Santa Fe, NM 87505		B-9739
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLIC	TES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ATION FOR PERMIT" (FORM C-101) FOR SUCTI	7. Lease Name or Unit Agreement Name Southwest Turkey Track 11 State
PROPOSALS)  1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 1
2. Name of Operator		9. OGRID Number
Edge Petroleur	n Operating Company, Inc.	224400
3. Address of Operator 1301 Travis Su	uite 2000 Houston, TX 77002	10. Pool name or Wildcat Turkey Track, Morrow
4. Well Location		
•	60 feet from the South line and	660 feet from the West line
	nship 19S Range 29E NMPM	
	11. Elevation (Show whether DR, RKB, RT,	
	3388" GL	
Pit or Below-grade Tank Application or		
	terDistance from nearest fresh water well	
Pit Liner Thickness: mil		obls; Construction Material
12. Check A	ppropriate Box to Indicate Nature of N	lotice, Report or Other Data
NOTICE OF IN PERFORM REMEDIAL WORK ☐		SUBSEQUENT REPORT OF:
TEMPORARILY ABANDON		LL WORK ⊠ ALTERING CASING ☐ ICE DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING		CEMENT JOB
	÷	_
OTHER:	OTHER:	
of starting any proposed wor	k). SEE RULE 1103. For Multiple Completi	tails, and give pertinent dates, including estimated date ons: Attach wellbore diagram of proposed completion
		one. Thurst wondere unglant of proposed confinction
or recompletion.	•	
•		
Edge Petroleum will be changing the	gas sales pipeline for said well. The current p	ipeline is a 4" high pressure buried line. Construction
Edge Petroleum will be changing the for the new line will begin Jan. 22, 20	1009 and last approx. 10 days. The new line will	I be 1700' of 3" SDR-7 heavy wall noty line which
Edge Petroleum will be changing the for the new line will begin Jan. 22, 20	009 and last approx. 10 days. The new line will This will insure that no further surface dama	ipeline is a 4" high pressure buried line. Construction If be 1700' of 3" SDR-7 heavy wall poly line which ge will occur. The pipeline will run from existing well
Edge Petroleum will be changing the for the new line will begin Jan. 22, 26 will lay along side the existing ROW.	009 and last approx. 10 days. The new line will This will insure that no further surface dama	I be 1700' of 3" SDR-7 heavy wall noty line which
Edge Petroleum will be changing the for the new line will begin Jan. 22, 26 will lay along side the existing ROW.	009 and last approx. 10 days. The new line will This will insure that no further surface dama	I be 1700' of 3" SDR-7 heavy wall poly line which
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Edge Petroleum will be changing the for the new line will begin Jan. 22, 20 will lay along side the existing ROW location to an existing DCP line for ti	109 and last approx. 10 days. The new line will This will insure that no further surface dama e in.	I be 1700' of 3" SDR-7 heavy wall poly line which
Edge Petroleum will be changing the for the new line will begin Jan. 22, 20 will lay along side the existing ROW location to an existing DCP line for ti	109 and last approx. 10 days. The new line will This will insure that no further surface dama e in.	owledge and belief. I further certify that any pit or belowermit \( \precedent \) or an (attached) alternative OCD-approved plan \( \precedent. \).
Edge Petroleum will be changing the for the new line will begin Jan. 22, 20 will lay along side the existing ROW location to an existing DCP line for till be constructed or constructed or constructed or constructed or constructed or constructed or print name.	bove is true and complete to the best of my knowed according to NMOCD guidelines , a general particle.  TITLE	owledge and belief. I further certify that any pit or belowermit or an (attached) alternative OCD-approved plan .  DATE 1-15-2009
Edge Petroleum will be changing the for the new line will begin Jan. 22, 20 will lay along side the existing ROW location to an existing DCP line for till be the line for the layer of the	bove is true and complete to the best of my kn losed according to NMOCD guidelines , a general part of the consultant	owledge and belief. I further certify that any pit or belowermit or an (attached) alternative OCD-approved plan .  DATE 1-15-2009  Telephone No. 432-682-0440
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Edge Petroleum will be changing the for the new line will begin Jan. 22, 20 will lay along side the existing ROW location to an existing DCP line for till be constructed or constructed or constructed or constructed or constructed or print name. Angela Lightne For State Use Only	bove is true and complete to the best of my kn losed according to NMOCD guidelines , a general part of the consultant	owledge and belief. I further certify that any pit or belowermit or an (attached) alternative OCD-approved plan DATE 1-15-2009  Tord.com Telephone No. 432-682-0440  Coologist DATE 2/23/09
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dëjë Hidsiraan Edge-Southwest Turkey Track #11 NWA, Section 11, T19S, R29E, Eddy Co