Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	FEB 2 5 2009	Form C-103 / May 27, 2004	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, wineras and vacuum resources	WELL API NO.	V	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease	30-015-36124 5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE 🖂	FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease V-3479	No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit A	greement Name	
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	PINNACLE S	TATE		
1. Type of Well: Oil Well Gas Well Other		8. Well Number # 20		
2. Name of Operator		9. OGRID Number	9. OGRID Number	
RKI EXPLORATION AND PRODUCTION, LLC. 3. Address of Operator 3817 N. W. EXPRESSWAY, SUITE 950		246289	246289 10. Pool name or Wildcat	
OKLAHOMA CITY, OKLAHOMA 73112		1	Herradurra Bend – Delaware East	
4. Well Location				
Unit Letter <u>F</u> :	2630 feet from the North line and	2335 feet from the	West line	
Section 36	Township 22S Range 28E 11. Elevation (Show whether DR, RKB, RT, GR,		ounty	
3,101' GR				
Pit or Below-grade Tank Application or Closure Pit type Closed Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒				
PULL OR ALTER CASING OTHER:	MULTIPLE COMPL CASING/CEN	IENT JOB	□ ₂ .	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Work commenced in 12-15-08. Drilled out DV tool and cleaned out to 6542' (float collar depth). Rigged up wire line unit and ran cement bond log. Found top of cement at surface.				
Perforated Delaware 6465' to 6490' (50 Holes).				
Acidized with 2016 gal 7 1/2% HCL Acid and 75 ball sealers and frac'd with 51,122#) 20/40 WHITE (OTTAWA) SAND, AND 5 PPG (22,087#) 16/30 SIBERPROP SAND WITH ACTIVATOR ISIP-2723 PSI, 5-MIN 2292 PSI, 10-MIN 2141 PSI, 15-MIN 2050 PSI. TOTAL FRAC LOAD-1735 BBL. TOTAL FORMATION LOAD FOR DAY OF 1952 BBL.				
Installed rod pump and test	produced well.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE Stew	TITLE Superintend	dent DATE	2/23/09	
Type or print name For State Use Only Gene Simon	E-mail address: gsimer@rkix	xp.com Telephone No. 575	5-885-1313	
APPROVED BY: Conditions of Approval (if any): /	TITLE	DATE	5-2-09	