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State of New Mexico	FEB -9 2009 Form C-103
Office State of New Mineral Description	May 27, 2004
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II	30-015-36132
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87410"	STATE FEE
District IV Santa Fe, NM 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Homer State Com
1. Type of Well: Oil Well Gas Well Other	8. Well Number
	002
2. Name of Operator	9. OGRID Number
Cimarex Energy Co. of Colorado	162683
3. Address of Operator	10. Pool name or Wildcat
PO Box 140907; Irving, TX 75014-0907	Chosa Draw; Morrow
4. Well Location	
SHL Unit Letter L: 1980 feet from the South line and 1250 feet from the West line	
Section2Township25SRange25ENMPMCountyEddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3564' GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	
TEMPORARILY ABANDON	RILLING OPNS 🔲 P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of	
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or	
recompletion.	
06-27-08 Reached TD of 7%" hole – 11870.'	
06-30-08 Began P&A operations. Plug 1: 10827' w/ 75 sx Class H (wt 15.8, yld 1.19).	
Plug 2: 9715' w/ 75 sx Class H (wt 15.6, yld 1.19).	
Plug 3: 8222' w/ 75 sx Class H (wt 15.6, yld 1.19).	
Plug 4: 6030' w/ 75 sx Class H Neat (wt 14.8, yld 1.33).	
Plug 5: 3905' w/ 75 sx Class H Neat (wt 14.8, yld 1.33).	
Plug 6: 2316' w/ 150 sx Class H + 2% CaCl₂ (wt 14.8, yld 1.33). Tagged	
Plug 7: 1206' w/ 150 sx Class H + 2% CaCl ₂ (wt 14.8, yld 1.33). Tagged	
Plug 8: 413' w/ 35 sx Class H + 2% CaCl₂ (wt 14.8, yld 1.33). Tagged @	D 413.'
Plug 9: 62' w/ 25 sx Class H + 2% CaCl₂ (wt 14.8, yld 1.33).	
Nippled down, cleaned pits, and released rig.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE DO TO THE Regulatory Analysis	DATE February 5, 2009
The state of the s	
Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 469-420-2723	
For State Use Only	
APPROVED BY	
APPROVED BY: / acquirions of Approval (if any): / acquirions of Approval (if any): / DATE 3/0/09	
Conditions of Approval (if any):	
,	