Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FEB 2 4 2009

KM

FORM APPROVED
OMB No 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No
NM-10266

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
   ☐ Oil Well   ☒ Gas Well   ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address	3b. Phone No. *(include area code)*
105 South Fourth Street, Artesia, NM 88210	*(575) 748-1471*

4. Location of Well *(Footage, Sec, T, R, M, or Survey Description)*

Surface: Section 18, 1940' FNL & 240' FEL, Unit H

BHL: Section 17, 1880' FNL & 660' FEL, Unit H
T16S-R25E

8. Well Name and No.

Link BKT Federal Com. #1Y

9. API Well No

30-015-36914

10. Field and Pool, or Exploratory Area

Cottonwood Creek Wolfcamp

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Production cement
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

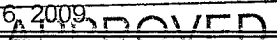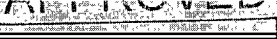Yates Petroleum Corportation respectfully requests permission to alter the production cement plan.
Due to lost circulation while drilling the lateral, Yates Petroleum would like to cement the production casing in two stages. A DV tool will be placed at approx. 4100'-4200'. Slurries are as follows:

Stage I: (Assuming DV tool at 4170') Cement w/975sx Pecos Valley Lite (YLD 1.85 Wt. 13) TOC=4170'
Stage II: Cement w/650sx 35:65 Poz C (YLD 2.05 Wt. 12.6) Tail w/100sx C-neat (YLD 1.34 Wt. 14.8) TOC= Surface

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Thank-you,

14. I hereby certify that the foregoing is true and correct

Name *(Printed/Typed)*	Title
Jeremiah Mullen	Drilling Engineer Asst.
Signature *Jeremiah Mullen*	Date February 6, 2009

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

1. The minimum required fill of cement behind the 5-1/2 inch production casing is:

    a. First stage to DV tool, cement shall:

    ☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office, before proceeding with second stage cement job.

    b. Second stage above DV tool, cement shall:

    ☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office.

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