State of New Mexico

p. 2 Form C-103

o Appropriate District Office	Energy, N als and Nai	ural Resources Department	Revised 1-1-89
)!STRICT '.O. Box 1980, Hobba, NM 88240		ATION DIVISION ox 2088	WELL API NO.
HSTRICT II		exico 87504-2088	30-015-0 3021 23021
1.0. Drawer DD, Artesia, NM 88210	.,		5. Indicate Type of Lease STATE X FEE
USTRICTIII 000 Rio Brazos Rd., Azlec, NM 87410			6. State Oil & Gas Lease No. V-2991
DO NOT USE THIS FORM FOR PRODIFFERENT RESERVED.	ICES AND REPORTS OF OPOSALS TO DRILL OR TO D RVOIR. USE "APPLICATION F -101) FOR SUCH PROPOSALS	EEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
Type of Well: OIL GAS WELL X	OTHER		Milepost Com
Name of Operator JFG Enterprise	,		8. Well No.
Address of Operator P.O. Box 100, Artesia	, NM 88210		9. Pool name or Wildcat Milepost Morrow
Well Location			
Unit Letter A 66	Feet From The Nort	h Line and	Feet From The Lin
\$ection 36	/////	whether DF, RKB, RT, GR, etc.) 3393 .DF	NMPM Eddy County
NOTICE OF IN		icate Nature of Notice, R SUB	eport, or Other Data ISEQUENT REPORT OF:
RFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
MPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMENT
ILL OR ALTER CASING	•	CASING TEST AND CE	EMENT JOB
HEA:		OTHER:	
work) SEE RULE 1103. 1-30-94 Move in, rig up 2-1-94 Kill well, put 2-2-94 Ran tubing, ci 9760', pull tub spot 25 sacks: 2-3-94 Tag cement @ 50 2-5-94. Pull & lay down 4650', pull tub	p, bleed well back. on BOP, pull tubin rculated mud, spot bing to 7500', spot from 5250' - 5000', 000'. Freepoint 5- n 5-1/2" casing, ru bing to 1800'. Shu	g, set cast iron bride 25 sacks cement on Cl 25 sacks from 7500' pull tubing out. Sh 1/2" casing @ 4800', n tubing to 4850', sp t down.	oot 35 sacks cement @ 4850' to
2-6-94 Spot 25 sacks: Pull tubing to fill pits, rig gel mud. /-5-9 Stock Tank	from 1800' to 1675' 60', circulate 15; down, move off. U 75 Cut Machors. con location with hes) 314 Dell Cit	, pull tubing to 400 sacks to surface, cut sed class "C" cement. Clean Location. " be used as Fres by Try 19831, 913	, spot 25 sacks @ 400' to 275', to fill well bearly put the marker, mud 25# per barrell. Salt DIST. 2 h, water 5 terage for Manufosts 5-964-2865, per Authority o
hereby certify that the information above inform	Supervisor OC.	1) District II.	
SIGNATURE	John	Partner Partner	DATE 4-4-95
THE OR FRINT NAME J.T. Jackson	on		телетюнено, 746—9680
This space for State Use) UPTROVED BY EXCHIPTIONS OF ANTROVALS IF ANYI	ining to	me Tield &	Coso DATE 7-13-45

NEW MEXICO OIL CONSERVATION DIVISION

P.O. DRAWER DD ARTESIA, NEW MEXICO 8821

	151	DATE June 14, 1995
JFG Enterprise	, ,	
P.O. Box 100		
Artesia, NM 88210		Re: Plugging Reports

Gentlemen:

Form C-103 Report of Plugging for your Milepost C Lease

cannot be approved until an N.M.O.C.D. representative has made an inspection of the location and found it to be cleared to comply with Division Rules and Regulations. Please check each item in the space provided to indicate that the work has been done.

- 1. All pits have been filled and leveled.
- 2. Rat hole and cellar have been filled and leveled.
- 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete. It must show the quarter-quarter section or unit designation, section, township and range numbers which have been permanently stenciled or welded on the marker.
- The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- The dead men and tie downs have been cut and removed.
- If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved

When all of the work outlined above has been done, please notify this office by filli in the blank form below and returning this letter to us so that our representative will not have to make more than one trip to the location.

Location clean feady to release

a 500 + 300 BBL + KOW LOCA +100 (ItAlked with Landowner And adeal was made with J.T. Jackson For the tan Ks. to Be Left at Location.
7-13-95 Ja Many Foster

AND GAS INSPECTOR

I certify that the above work has been done and the above mentioned lease is ready for your inspection and approval. Thew Name I'v G Enterprise LTD, Co.

Form C-103

Submit 3 Copies

State of New Mexico
Finerov. M rals and Natural Resource

District Office	Ellergy, IV	as am Nama R	esources Department		Revlsed 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL, API NO.			
DISTRICTU	Santa	Santa Fe, New Mexico 87504-2088		30-015-03021		
DISTRICT III	ISTRICT III		5. Indicate Type of Lease STATE X FEE			
1000 Rio Brazos Rd., Aztec, NM 874	l10 			6. State Oil & G V-2991		
(DO NOT USE THIS FORM FOR DIFFERENT R	NOTICES AND RE R PROPOSALS TO DR ESERVOIR, USE "AP RM C-101) FOR SUCH	ILL OR TO DEEPEN PLICATION FOR PE	OR PLUG BACK TO A	7. Lease Name of	w Unit Agreement Name	
. Type of Well: OIL GAS WELL GAS	校	OTHER		Milepo	st C	
Name of Operator	123	Onex		8. Well No.		
JFG Enterprise				a. Mell Mor	1	
. Address of Operator .			·	9. Pool name or	Wildcat	
P.O. Box 100, Arte	sia, NM 88210	•			st Morrow	
. Well Location	,					
Unit Letter A :	660 Feet From Th	North	Line and66	O Feet Fro	m The Line	
Section 36	Township		25E	NMPM	Eddy County	
	10. Ei	evation (Show whether 3393 DE	DF, RKB, RT, GR, etc.)			
1. Che	ck Appropriate I	Box to Indicate	Nature of Notice, F	Penort or Othe	or Data	
	INTENTION TO		_	-	REPORT OF:	
ERFORM REMEDIAL WORK] PLUG AND	ABANDON	REMEDIAL WORK		ALTERING CASING	
EMPORARILY ABANDON	CHANGE F	PLANS	COMMENCE DRILLIN	G OPNS.	PLUG AND ABANDONMENT	
JLL OR ALTER CASING	. .	<u></u>	CASING TEST AND C	r	PostID-2 4-28-95	
THER:			OTHER:		P. 1	
2. Describe Proposed or Completed	Operations (Clearly state	all pertinent details, a	nd give persinens dases, incl	uding restimated date	of starting any proposed	
work) SEE RULE 1103.) 12-1-94 Set CI B	ridao Dina A 1	00001				
) 12-2-94 Ran Tubi: to 7500'	ng, Circ. Mud, . Spot 25 sx	Spot 25 sx of from 7500' -	7260'. Pull Tb	g from 10000 g. to 5250)' - 9760'. Pull Tbg. (Spot 25 sx from	
	5000'. Pull T		m. '2" Casing @ 480	വിതാക കേ	z+ : 10-5-122	
) 12-5-94 Pull & L	ay Down 5-1/2" ing to 1800'.	Casing. Rur	Tby. to 4850'.	\$pot 35 s	Cement 4850 - 4650'.	
) 12-6-94 Spot 25 Wellhead	sx from 1800' . Install Mar	– 1675'. Pulker, fill Pit	ll Tbg. to 60'. ts, Rig Down. M	Circ. 15 sx	k to Surface cut off Lass C Cement. Mud	
) 15-95 Cut anche		cation. Sto			e used as fresh water 9837, 915-964-2865	
per auth	ority of Tim G	Summ, Supervis	sor OCD Distric	II.		
I hereby certify that the information above	is true and complete to the	best of my knowledge and	belicf.			
SIONATURE	YALL	non m	u Partner	· · · · · · · · · · · · · · · · · · ·	DATE 1-16-95	
TYPE OR PRINT NAME J.T. Jac	geon				TELETHONE NO. 746-9680	
(This apace for State Use)	<u> </u>					

in the Field Rapo DATE 7-17-95

P.O. DRAWER DD
ARTESTA. NEW MEXICO 882

ARTESIA, NEW MEXICO 88210

JFG Enterprise	/11	oune 14, 1995	_
P.O. Box 100			
Artesia, NM 88210	Re:	Plugging Reports	

Gentlemen:

Form C-103 Report of Plugging for your Milepost C #1 A-36-26-25

Lease Well No. Lit. S-T-R

cannot be approved until an N.M.O.C.D. representative has made an inspection of the location and found it to be cleared to comply with Division Rules and Regulations. Please check each item in the space provided to indicate that the work has been done.

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OIL CONSERVATION DIVISION

FILL IN BELOW AND RETURN

I certify that the above work has been done and the for your inspection and approval.

Ky 7-13-95

TO: JACKIE

FROM: D. G. Becker

432 934 7042