	MAR U 3 2009
Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
Energy, Minerals and Natural Reso 1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-015-23202
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVIS	ION 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well X Other	8. Well Number 1
2. Name of Operator Chesapeake Operating, Inc.	9. OGRID Number 147179
3. Address of Operator P.O. Box 18496	10. Pool name or Wildcat
Oklahoma City, Ok 73154 4. Well Location	Wildcat; Upper Penn.
,	te and 1980' feet from the West line
Section 7 Township 24S Range 25H	
11. Elevation (Show whether DR, RKB, RY 4022' GR	
12. Check Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	DIAL WORK ☐ ALTERING CASING ☐ ENCE DRILLING OPNS.☐ P AND A ☐
	G/CEMENT JOB
DOWNHOLE COMMINGLE	
OTHER. OTHER	R: □
13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 1103. For Multiple Compl	
or recompletion. Dear Sirs/Madams:	
Dear Sirs/Madams:	
Chesapeake Operating, Inc. request to temporarily abandon this well for 5 year Please find the following: Procedure to TA & run MIT, current wellbore school.	
Upon running MIT, the OCD in Artesia will be notified so that a representative	
c. 00	Colors con to do do
- Clist	SUPPLIES. LIM NOT RECEIVED
_ NOT	IFY THE OCD 24 HOWES
Photo	SUPFLUS. CMT NOT REQUIRED. IFY THE OCD 24 HOURS L TO RUNMAR MIT.
Spud Date: Rig Release Date:	
Tig release Bate.	
I hereby certify that the information above is true and complete to the best of my	knowledge and belief.
SIGNATURE 6. June TITLE Sr. Regulatory	Compl. Spec. DATE 03/02/2009
Type or print name Bryan G. Arrant E-mail address: bryan.	arrant@chk.com PHONE: (405)935-3782
For State Use Only	111011D. (400)7505-5/82
APPROVED BY: Conditions of Approval (if any):	LE OFFICER DATE 3/4/2009



State IC #1 **Temporarily Abandon Well & Run MIT** Eddy, NM

Current Wellbore Information

Casing	OD W	Weight	Depth Set	TOC M
Surface	13,3/8"	48#	355'	Surface
Intermediate	9 5/8"	36#`	2,602'	Surface
Production	5 1/2"	· 17#	10,949'	1,810'

Tubing	®OD ₩	Depth Set
Production	2 3/8"	9,254'
On/Off Tool	2 3/8"	9,255'
Profile X Nipple	2 3/8"	9,256'
Packer	2 3/8"	9,263'
Tubing Sub	2 3/8"	9,267'
Profile XN Nipple	2 3/8"	9,268'
Tubing Sub	2 3/8"	9,272'

Perfs	Top Perf	Bottom Perf	Status
Strawn	9,468'	9,770'	SI
Wolfcamp	9,294'	9,302	SI

GL: 4,022'

KB: 14' KB Height: 4,036'

Procedure

- 1. Test anchors
- 2. MIRU pulling unit. NDWH NUBOP.
- 3. POH w/ tubing. RIH w/ gauge ring and junk basket to 9,430'. Tag PBTD. RIH w/ CIBP set @ +/- 9,250'. Bail 2-3 sx cmt on top of plug. Tag plug to verify.
- 4. Run MIT per NMOCD's requirements. Submit chart to State.
- 5. RDMO

Contacts

Workover Foreman Lynard Barrera Office: 575-391-1462 Cell: 575-631-4942

Production Foreman Melvin Harper Office: 575-391-1462 Cell: 575-631-5348

Production Engineer Doug Rubick Office: 405-879-3178

Cell: 405-208-3185

Chesapeake

Permian North - Current Wellbore Schematic

STATE IC 1

Field: County. State:

County. EDDY
State: NEW MEXICO
Elevation. GL 4,022.20
KB Height: 14.40

KB 4,036.60

Spud Date: 4/29/1980 Initial Compl. Date: API #: 3001523202 CHK Property #: 891271 1st Prod Date: 7/9/1980 PBTD: Original Hole - 10595.0 TD: 10,950.0

Well Co	onfig: - Original Hole, 11/25/2008 5 10 Schematic - Actual	53 PM	Well Histor	
	Schematic - Actual		Date 4/26/2007	Tubing - Production set at 9,272 0ftKE on 4/26/2007 00 00
		manus manus at 1 th a 1 th		on 4/26/2007 00 00
Original Hole, 17 1/2, 14, 355				
Original Hole, 12 1/4, 355,				
2,602		:		
r				
Original Hole, 7 7/8, 2,602,		Tubing, 2 3/8, 9,254, 4 70,		
10,950		N-80		
		- On-Off Tool, 2 3/8, 9,255		
		Profile Nipple. X, 2 3/8, 9,256		
		- Packer, 2 3/8, 9,263		
		Tubing Sub, 2 3/8, 9,267, 4 70, N-80		
		- Profile Nipple XN, 2 3/8, 9,268		
		Tubing Sub, 2 3/8, 9,272, 4 70		
		(aa.i.g		
OLFCAMP LWR, 9,294, 9,302		9,294, 9,302, 4/25/2007		
		9,468, 9,472, 9/22/1989		
		5,700, 5,772, 6/22/1005		
		9,478, 9,500, 9/22/1989		
		— 9,566, 9,570, 9/22/1989		
STRAWN, 9,468, 9,770				
		— 9,733, 9,738, 9/22/1989		
		— 9,764, 9,770, 9/22/1989		
		3,704, 3,770, 3/22/1303		
PBTD, 10,595				
		 10,680, 10,692, 12/22/1987		
		— 10,709, 10,716, 12/22/1987		
	7-8. 8-1	— 10 735 10 730 12/22/4087		
		— 10,735, 10,739, 12/22/1987		
	PA CA	 10,830, 10,842, 6/30/1980		
TD, 10,950, 6/10/1980				
10, 10,500, 0/10/1900				