Submit 3 Copies To Appropriate District Office		ew Mexico	FFR 18 2009	Form C-103	Xh	
<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals an	nd Natural Resources	WELL API NO.	May 27, 2004]	
<u>District II</u> 1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVA	ATION DIVISION	30-015-26233 Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE S F	EE 🗌		
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	Santa Fe, INIM 8/303 S. St. Francis Dr., Santa Fe, NM			State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name		
PROPOSALS) 1. Type of Well: Oil Well Gas.Well Other			Texaco BE 8. Well Number 004	Texaco BE 8. Well Number 004		
2. Name of Operator			9. OGRID Number			
COG Operating LLC			229137			
3. Address of Operator 550 W. Texas Ave., Suite 1300	Midland, TX 79701		10. Pool name or Wildcat Grayburg Jaclson SR Q G			
Well Location					1	
	: <u>330'</u> feet from the					
Section 16	Township 17S		NMPM County	/ Eddy		
		3682.2' GR				
Pit or Below-grade Tank Application						
			stance from nearest surface water_	·		
	· · · · · · · · · · · · · · · · · · ·		Construction Material		I	
	Appropriate Box to Indi		_			
	NTENTION TO:		BSEQUENT REPORT			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				NG CASING 🗍		
PULL OR ALTER CASING		CASING/CEMEN		· <u>_</u>		
OTHER:		☐ ☐ OTHER: De				
13. Describe proposed or com			nd give pertinent dates, includ Attach wellbore diagram of pro			
or recompletion.	OIK). SEE KULE 1103. FOI	Multiple Completions. A	diacii welloofe diagram of pro	iposed completion	•	
11-07-08 MIRU POOH tubi 11-08-08 TIH w/5-1/2 csq s		PRTD @ 4148'				
11-09-08 TIH to 3400'. Set ret. Cmt w/90 bbls. Squeeze perfs & cmt w/200sx C w/2%CaCl2+3#SK Gilsonite, 200sx C neat.						
11-11-08 5-1/2" cmt ret on 2-7/8" tbg, set ret @ 3367'. Cmt w/100sx C w/2%CaCl2+3#SK Gilsonite, 110sx C neat Squeeze perfs. 2 nd 5-1/2" cmt ret on 2-7/8" tbg @ 2809'. Cmt w/100sx C w/2%CaCl2+3#SK Gilsonite, 110sx C neat.						
11-12-08 TIH w/5-1/2" cmt ret on 2-7.8" tbg, Set ret @ 2021'. Test, Good. Cmt w/100sx C w/2%CaCl2+3#SK Gilsonite, 25sx C neat. Squeeze @ 2700'.						
11-14-08 – 11-24-08 TIH w/ 4-3/4" bit w/3-1/2" drill collar, drilled & tagged cement from 120' – 4300'.						
11-25-08 – 12-06-08 Drill from 4309' to new formation to TD of 5906'. 12-09-08 Run 133 jts 4" 11/6# UTFJ csg. DV Tool @ 4712'. Cmt w/125sx 1%FL-62 & .15%FL-52A & 3%CD-32+.1%ASA-						
301+.2%SMS. Pi	ump 22 bbls. Circ 5 bbls.					
12-24-09 Perf lower Blinebury 5560' – 5760', 2 SPF, 48 holes. Acidize w/60 bbls acid. Frac w/2,926 bbls gel, 175,428# 16/30 sand.						
			acid. Frac w/3,103 bbls gel, 1 holes. Acidize w/60 bbls acid.		:	
gel, 169,896# 16	/30 sand. Set CBP @ 5260'.			, , , , , , , , , , , , , , , , , , , ,		
	& 2 nd CBPs. Tagged & wash s sg. Run 136 jts 2-7/8" tbg set					
01-07-09 Ran 2-1/2 x 1-1/2	2 x 16' pump. Turn to producti	on				
I hereby certify that the information grade tank has been/will be constructed of						
SIGNATURE ROOM		TLE <u>Regulatory Anal</u>		02/16/2009		
Type or print name Robyn Odon For State Use Only	E-mail address: rode	om@conchoresources.con	n Telephone No. 432-685	5-4385		
APPROVED BY:	m TH	TLE	DATÉ			
Conditions of Approval (if any)				$\bigcirc \land \land \triangleright$		
<i>l</i> , ·	•			V -		