Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FFR 18 2009

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

ם	UKEAU OF LAND MANAU	ICIVICINI			E Lassa Camial No.										
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					Lease Serial No. NMNM29281 If Indian, Allottee or Tribe Name Tribe Name 7. If Unit or CA/Agreement, Name and/or No.										
								1. Type of Well					8. Well Name and No. SCHLEY FED 13		
COG OPERATING LLC E-Mail: rodom@conchoresources com					30-015-32244-00-S1										
			ne No. (include area code) 2-685-4385		10. Field and Pool, or Exploratory E EMPIRE										
4 Location of Well (Footage, Sec.,		11. County or Parish, and State													
Sec 29 T17S R29E SWNW 1		EDDY COUNTY, NM													
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA									
TYPE OF SUBMISSION TYPE OF ACTION															
□ Notice of Intent	□ Acidize	□ Deep	en	☐ Production (Start/Resume)		☐ Water Shut-Off									
_	☐ Alter Casing	☐ Frac	ture Treat	□ Reclamation		□ Well Integri	ty								
Subsequent Report Subsequent Re	☐ Casing Repair	□ New	lew Construction Reco		olete	Other									
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon		□ Tempor	☐ Temporarily Abandon										
	Convert to Injection	☐ Plug	ug Back		Disposal										
If the proposal is to deepen direction Attach the Bond under which the wifollowing completion of the involve testing has been completed. Final Adetermined that the site is ready for 11/18/08 TIH with RET. Pumppsi, 11/19/08 Pump 200sx lead of 11/20/08 Drid cmt retainer an 11/23/08 Drid to 4427'. 11/27/08 Drid new formation 12/03/08 Casing crew cemen 12/04/08 Tagged cement @ 512/23/08 Perf 1st stage Bline w/2,258 bbls Lightning gel. 01/03/09 Set CBP @ 5030'. F 01/06/09 TIH 2 jts 2-3/8 tubin	ork will be performed or provide and operations. If the operation resubandonment Notices shall be file final inspection.) of thru RET. Set RET, test to the standard of the s	the Bond No. of sults in a multiple donly after all ubing to 150 w/setting too 8 holes. Acid 100 - 5000, 2 states and 100	n file with BLM/Bile completion or re requirements, inche 0 psi, load casir 1.	IA. Required s completion in ading reclamat	ubsequent reports shall I a new interval, a Form 3 ion, have been complete	be filed within 30 da 160-4 shall be filed	iys once								
• •	Electronic Submission #6 For COG OF mmitted to AFMSS for proce	6861 verified ERATING L ssing by KU	by the BLM Wel .C, sent to the C TT SIMMONS on	l Informatior arlsbad 02/03/2009 ((n System 08KMS2115SE)										
Name(Printed/Typed) ROBYN ODOM			Title PERSO	N RESPON	ISIBLE										
Signature (Electronic	Submission) Date 02/02/2009														
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE										
Approved By ACCEPT	ED		JAMES A _{Title} SUPERVI	AMOS SOR EPS		Date 02/1	6/2(
Conditions of approval, if any, are attached. Approval of this notice does not warrant or sertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba	d		200	9								

Additional data for EC transaction #66861 that would not fit on the form

32. Additional remarks, continued

01/08/09 Acidize w/71 bbls acid 15% HCL. Frac w/2,702 bbls Lightning gel, 170,788# 16/30 sand. 01/16/09 TIH w/ CBP @ 4660'. Perf 3rd stage Blinebry 4460 - 4630, 2 SPF, 32 holes. 01/20/09 Acidize w/95 bbls acid 15% HCL. Frac w/2,601 bbls Lightning gel, 147,793# 16/30 sand. 01/22/09 Drld out 1st CBP. 01/23/09 Cleaned and drld out 2nd CBP. 01/24/09 TIH 135 jts 2-7/8 tubing. Hung well on.