## UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORMAPPROVED OM B No 1004-0137 Expires March 31, 2007

DOKENO OF ENTRY MAINTAINENT	i	NMNM02860	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an		6. If Indian, Allottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for su	o re-enter an	,	
SUBMIT IN TRIPLICATE - Other instructions on	reverse side.	7. If Unit or CA/Agreement, Name and/or No NMNM71016	
Type of Well     Oil Well     Gas Well     Other		8. Well Name and No.	
2 Name of Operator BOPCO, L.P.		POKER LAKE UNIT #218 9. API Well No.	
3a Address 3b. Phone No	(include area code)	30-015-33989	
		11 County or Parish, State	
SEC 19, T24S, R30E, UL J, 2310 FSL, 2180 FEL 32.12058 N LAT, 103.55069 W LONG		EDDY	
		NM	
12. CHECK APPROPRIATE BOX(ES)TO INDICATE	NATURE OF NOTICE, RE	PORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION			
Acidize Deepen	Production (Start	/Resume) Water Shut-Off	
Notice of Intent Alter Casing Fracture Tr	eat Reclamation	Well Integrity	
X Subsequent Report Casing Repair New Const	· ·	X Other Drill out CIBP	
Final Abandonment Notice Convert to Injection Plug and A	bandon Temporarily Aba Water Disposal	ndon	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, inc	·		
If the proposal is to deepen directionally or recomplete horizontally, give subsurfated the Bond under which the work will be performed or provide the Bond N following completion of the involved operations. If the operation results in a multesting has been completed. Final Abandonment Notices shall be filed only after determined that the site is ready for final inspection.)	o. on file with BLM/BIA Require tiple completion or recompletion in	ed subsequent reports shall be filed within 30 days n a new interval, a Form 3160-4 shall be filed once	
BEPCO, L. P. respectfully wishes to report the RIH with tu	bing and packer in the	subject wellbore:	
01/28/2009 MIRU Lucky Services. POOH w/ all 7/8" & 3/4"	rods. Release TAC se	t @ 5287'. POOH w/ 11 stands tbg to	
FL.	will to ath hit DOs 0 mas	difference DILL to top CIDD and O	
01/29/2009 MIRU Knight Foam Air Unit. PU 4-3/4" rotary mill tooth bit, DCs & prod tbg. Cont RIH to tag CIBP set @ 6150'. Drill on CIBP for 120 mins to fall free. Chase BP to PBTD - 7443'. POOH w/ 77 jts tbg.			
01/30/2009 POOH w/ tbg. PU & RIH w/ perf tbg sub, prod	tbg & TAC. Land TAC (	@ 5408' w/ 18,000# tension. PU off	
rack & RIH w/ reconditioned pump on Tenaris Grade "D" r Re torque individual rods due to back off.	ods. Chg out damaged	3/4" T cplgs due to corrosion pitting.	
01/31/2009 RIH w/ remaining rods. Replaced 3/4" rod cou	plings due to wear. RDI	MOPU. Return well to production in all	
Delaware and Avalon perfs.	. 3	·	
02/09/2009 Well test pumping 89 BO, 33 BW, 69 MCF, TI	P 300 psi, LP 29 psi, CF	20 psi, on wide open choke.	
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Valerie Truax	Title Regulatory Admin Assistant		
Signature Pulcui Turay	Date 02/20/2009	ACCEPTED FOR RECORD	
THIS SPACE FOR FEDERAL	OR STATE OFFICE	USE	
Approved by	Title	Date FEB 2 8 2009	
Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warra	Title	1 20 2005	

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.