

FEB 27 2009

Form C-105

July 17, 2008

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-005-64053

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No. L-0729

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing

☒ COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

7. Type of Completion

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Mack Energy Corporation

5. Lease Name or Unit Agreement Name
Eskimo State

6. Well Number

7

10. Address of Operator

P.O. Box 960 Artesia, NM 88210

9. OGRID
013837

11. Pool name or Wildcat

Round Tank; San Andres

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | D | 30 | 15S | 29E | 1 | 965 | North | 330 | West | Chaves |
| BH: | | | | | | | | | | |

13. Date Spudded 11/25/2008 14. Date T D Reached 12/2/2008 15. Date Rig Released 12/2/2008 16. Date Completed (Ready to Produce) 1/12/2009 17. Elevations (DF and RKB, RT, GR, etc.) 3696' GR

18. Total Measured Depth of Well 3,500' 19. Plug Back Measured Depth 3,491' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray

22. Producing Interval(s), of this completion - Top, Bottom, Name
2,899-3,155' Round Tank, San Andres

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB /FT | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|------------------|---------------|
| 8 5/8 | 24 | 455' | 12 1/4 | 825sx | None |
| 5 1/2 | 15.5 | 3,491' | 7 7/8 | 650sx | None |
| | | | | | |
| | | | | | |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKSCEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|-------------|--------|-------|-----------|------------|
| | | | | | 2 7/8 | 3,154' | |
| | | | | | | | |

26. Perforation record (interval, size, and number)

2,899-3,155', .41, 70

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2,899-3,155' See C-103 for details

28. PRODUCTION

| | | | | | | | |
|-----------------------|-----------------|---|------------------------|-----------|-------------|-------------------------------|-----------------|
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | | Well Status (Prod or Shut-in) | |
| 1/22/2009 | | 2 1/2 x 2 x 16' pump | | | | Producing | |
| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl | Gas - Oil Ratio |
| 2/19/2009 | 24 hours | | | 60 | 60 | 250 | 1000 |
| Flow Tubing Press | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl | Gas - MCF | Water - Bbl | Oil Gravity - API - (Corr) | |
| | | | 60 | 60 | 250 | | |

29. Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

30. Test Witnessed By

Robert C. Chase

31. List Attachments

Deviation Survey & Logs

32. If a temporary pit was used at the well, attach a plat with the location of temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jerry W. Sherrell Printed Name Jerry W. Sherrell Title Production Clerk Date 2/26/2009

E-mail Address jerrys@mackenergycorp.com



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn A" |
| T. Salt | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. T" |
| T. Yates 711 | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers 942 | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen 1432 | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg 1830 | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres 2119 | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Blinbry | T. Gr. Wash | T. Dakota | |
| T. Tubb | T. Delaware Sand | T. Morrison | |
| T. Drinkard | T. Bone Springs | T. Todilto | |
| T. Abo | T. | T. Entrada | |
| T. Wolfcamp | T. | T. Wingate | |
| T. Penn | T. | T. Chinle | |
| T. Cisco (Bough Q | T. | T. Permian | |

OIL OR GAS
SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |