## State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

PO Box 1980, Hobbs, NM 88241-1980

District II

**OIL CONSERVATION DIVISION** 

Instructions on back

District III

2040 South Pacheco

Submit to Appropriate District Office

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District	IV
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Previous Operator Signature

PO Drawer DD, Artesia, NM 88211-0719

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District IV												AMENDED REPORT	
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