## FEB 19 2009

Submit to Appropriate District State Lease - 6 copies							Form C-105					
Fee Lease - 5 copies			State of New Mexico				Revised June 10, 2003					
District I Energy, Minerals and Natural Resources 1625 N French Dr., Hobbs, NM 88240							Well API No.					
District II  1301 W Grand Avenue, Artesia, NM 88210  Oil Conservation					an Division				30-015-00281 5. Indicate Type of Lease			
District III 1220 South St. Eropois Dr.						STATE FEE						
1000 Rio Brazos Rd, Aztec, N District IV			anta Fe, NM 8750					State Oil & gas Lease No.				
1220 S St Francis Dr., Santa Fe, NM 87505												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
1a Type of Well:							7. Lease Name and Unit Agreement Name					
Oll Well Gas Well Dry Other b. Type of Completion												
New Well Work Over Deepen Plug Back Diff. Resvr., Other								Simpson 15 B				
2. Name of Operator	DEVON	ENEDGY DD	RODUCTION COMPAN	VID				8. Well No	•	134		
3 Address of Operato		LINENGTEN	CODUCTION COMPAN	11, LF				9. Pool name or Wildcat				
·		h Broadway,	, Oklahoma City, OK 7	3102				Atoka; Glorieta-Yeso				
4. Well Location												
Unit Letter	B 33	30 feet fro	om the NORTH lin	ne and	<b>1650</b> fee	et fror	n the	EAST	line			
Section -	 15	C Towns			NIMEN	1			untu Ee	idu		
10. Date Spudded	11. Date T.D		thip 26E Range 12 Date Completed		NMPM vations (DR, RKB, RT, GL)*			County Eddy  14. Elev. Casinghead				
12/8/2008				'0' -	3343' (		.,, &=,		,,, outg			
15 Total Depth MD	12/31		1/18/2009 17. If Multiple Compl. H	low Many	18. Intervals	JL.	Pot	ary Tools	Ca	able Tool	le .	
,   1   1   3   1   1   1   1   1   1   1			Zones	Drilled BY			xx /					
19 Producing Intervals(s), of this completion - Top, Bottom, Name									Was Direc		urvey Made	
21 Type Electric and	Other Logs Run	Oper	n Hole: 2395'-2990'					22	Was Well	Cored	)	
DLL; CSNG/D SN								122.	vvas vven	NC	)	
23 .			CASING RECORD (F	Report al	l strings set in	well)						
Casing Size		nt LB./FT.	Depth Se	<u>t                                    </u>	Hole St	ıze		Cementing Record Amount Pulled				
8 5/8" 5 1/2"		24# 14#		1198' 1700'		11" 7 7/8"		500 sx Class C 130 sx Class C				
<del></del>	Hole Completion		3240'		7 770			130 54 0	1033 0	1	***	
	T									1		
24 Size	Itop	Bottom	Liner Record Sacks Cemer	Screen		<b>25</b> Size	Tubing Re Depth Set			Packer Set		
OIZC	top	Dottom	Odding Octrici			2 7/8" 3164		-	L doker oot			
	_				<del></del>					· ·		
26 Perforation record (in	terval, size, and nur	nber)			27. Acid, Sho		acture,				111	
Depth Interval   1496'-1683'   1496'-1683'   Acidiz								Amount and Kind Material Used ize with 1580 gallons 15% NeFe HCI + 300 gallons				
1400 1000					1430-1000		20# XL GBW w/900# RS.				nor 1 300 ganons	
							Acid Frac with 2000 gallons Medallion 200					
	<u> </u>											
28			PRODUCTION					har 11 or 1		0 (1)		
Date First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (Prod. Or Shut-In) Pumping Producing Oil Well								Well				
Date of Test Hours	ested Choke	Size		I - BbL	Gas - N	MCF				Gas - O		
2/5/2009 Flowing Tubing Press	Casing Press	sure Calcula	Period 24 hrs Ited 24- Oil - Bbl	22	Gas - MCF	20	Water -		18 Oil Gravity -	API (Cor	909.09	
		Hour Ra	ate 2	2	20		vvalei -	118	1	•		
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
30. List Attachments		····	Sold					1			*****	
31 \ I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
SIGNATURE	00	$\supset$	Printed	د ۸ سالت		d a	O. Ot. 1	# Francis 1	- T6-5-1	D4	TE 0/44/0000	
SIGNATURE			Name Non	rella Ada	ms Titl	ie	or. Staf	f Engineerin	g rechnicia	an DA	TE 2/11/2009	
E-mail Address:	Norvella.:	adams@dv	vn.com									





This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through

29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105. INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE rn New Mexico Northwestern New Mexico

T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn "B"
T. Salt	_	T. Strawn		T. Kirtland-Fruitland	T. Penn "C"
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn "D"
T. Yates		T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	_	T Devonian		T. Menefee	T. Madison
Queen	307'	T. Silurian		T Point Lookout	T. Elbert
Grayburg	669'	T. Montoya	######################################	T. Mancos	T. McCracken
San Andres	948'	T. Simpson		T. Gallup	T. Ignacio Otzte
Glorieta	2269'	T. McKee		Base Greenhorn	T. Granite
Yeso	2394'	T. Ellenburger		T. Dakota	T
T Blinebry		T. Gr. Wash		T. Morrison '	<b>T</b> .
T Tubb		T. Delaware Sand	****	T Todilto	T.
T. Drinkard		T Bone Springs		T Entrada	T.
T Abo	-	T. Morrow Lime		T.Wingate	T.
T Wolfcamp		T. Yeso	2804'	T. Chinle	T.
T. Penn		T.		T. Permian	T
T Cisco (Bough C)	_	T.		T. Penn "A"	T
					OIL OR GAS

SANDS OR ZONES No. 1, from ...... to...... No. 4, from ...... to.... to.... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. feet. ...... feet. ...... .. ....... No 3, from ..... to.....to.... feet.... LITHOLOGY RECORD (Attach additional sheet if necessary)

	_	Thicknes In			_	Thickness in	
From	То	Feet	Lithology	From	То	Feet	Lithology
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