

FEB 19 2009

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

Well API No.	30-015-00281
5. Indicate Type of Lease	<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
State Oil & gas Lease No.	

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		7. Lease Name and Unit Agreement Name  Simpson 15 B	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other		8. Well No. 134	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		9. Pool name or Wildcat Atoka; Glorieta-Yeso	
3 Address of Operator 20 North Broadway, Oklahoma City, OK 73102			
4. Well Location Unit Letter <u>B</u> <u>330</u> feet from the <u>NORTH</u> line and <u>1650</u> feet from the <u>EAST</u> line Section <u>15</u> <u>18S</u> Township <u>26E</u> Range <u>NMPM</u> County <u>Eddy</u>			
10. Date Spudded 12/8/2008	11. Date T.D. Reached 12/31/2008	12. Date Completed 1/18/2009	13. Elevations (DR, RKB, RT, GL)* 3343' GL
14. Elev. Casinghead			
15. Total Depth MD 3240'	16. Plug Back T.D.: 3,240	17. If Multiple Compl How Many Zones	18. Intervals Drilled BY XX
19. Producing Intervals(s), of this completion - Top, Bottom, Name Open Hole: 2395'-2990'		20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run DLL; CSNG/D SN		22. Was Well Cored NO	

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
8 5/8"	24#	1198'	11"	500 sx Class C	
5 1/2"	14#	1700'	7 7/8"	130 sx Class C	
Open Hole Completion		3240'			

24 Liner Record			25 Tubing Record				
Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2 7/8"	3164'	
26 Perforation record (interval, size, and number)				27. Acid, Shot, Fracture, Cement, Squeeze, ETC.			
1496'-1683'				Depth Interval			
2395'-2990'				Amount and Kind Material Used			
				1496'-1683' Acidize with 1580 gallons 15% NeFe HCl + 300 gallons 20# XL GBW w/900# RS.			
				2395'-2990' Acid Frac with 2000 gallons Medallion 200			

28 PRODUCTION							
Date First Production 1/18/2009		Production Method (Flowing, Gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. Or Shut-In) Producing Oil Well	
Date of Test 2/5/2009	Hours Tested 24	Choke Size	Prod'n For Test Period 24 hrs	Oil - Bbl 22	Gas - MCF 20	118	Gas - Oil Ratio 909.09
Flowing Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 22	Gas - MCF 20	Water - Bbl 118	Oil Gravity - API (Corr)	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments
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31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE Norvella Adams Printed Name Norvella Adams Title Sr. Staff Engineering Technician DATE 2/11/2009

E-mail Address: Norvella.adams@dvn.com

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology