Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		FEB 23 2009	Form C-103
<u>District I</u> 1625 N French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-36651	May 27, 2004
1301 W Grand Ave., Artesia, NM 88210			5. Indicate Type of Lea	ise.
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE X
District IV	Santa Fe, NM 87505		6. State Oil & Gas Leas	
1220 S St. Francis Dr., Santa Fe, NM 87505			-	
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICE")	JG BACK TO A	7. Lease Name or Unit Cass Draw 30	Agreement Name	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 2	
2. Name of Operator			9. OGRID Number	
Mewbourne Oil Company 3. Address of Operator		14744 10. Pool name or Wildcat		
PO Box 5270 Hobbs, NM 88240		Dublin Ranch Morrow		
4. Well Location				
	660_feet from theS	line and 1473	feet from the E	line
Section 30		Range 28E	NMPM Eddy	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3039' GL				
Pit or Below-grade Tank Application or				
	terDistance from nearest fresh w			er
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUB			SEQUENT REPOR	T OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WORK	< ☐ ALTE	RING CASING 🔲
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB		
OTHER:		OTHER: TD 8	к тос	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
02/04/09TD'ed 8 ¾" hole @ 12600'. Ran 12600' 5 ½" 17# HCP110 LT&C csg. Cemented 1st stage with 400 sks BJ Lite Class H (35:65:6) with additives. Mixed @ 12.5/g w/2.06 yd. Tail with 650 sks Class H with additives. Mixed @ 15.1/g w/1.28 yd. Plug down at 1:45 pm 02/07/09. Drop bomb & open DV tool w/935#. Did not circ cmt off of DV tool. Slow rate lift pressure @ 1600# 3 BPM. Cemented 2nd stage with 750 sks BJ Lite Class H (35:65:6) with additives. Mixed @ 12.5/g w/1.95 yd. Tail with 200 sks Class H neat. Mixed @ 15.6/g w/1.18 yd. Plug down at 10:30 pm 02/07/09. Slow rate lift pressure at 1750# at 3 BPM. Closed DV tool w/3365#. At 10:30 am on 02/07/09, tested csg to 3365# for 30 mins. Set wellhead slips w/140k. Test tbg spool pack off to 3000#.				
02/08/09Released rig at 3:30 am.				
02/17/09Ran CBL and found TOC at 3550'.				
I hereby certify that the information a				
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE CACLE	Fathan TITLE HO	obbs Regulatory	DATE	02/20/09
Type or print name V Jackie Lathan For State Use Only	•	n@mewbourne.com		
APPROVED BY:COnditions of Approval (if any):	gin Koon TITLE	District	11 (200 CODY DAT	E 2/35/09