

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FEB 24 2009

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1 Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

BURNETT OIL CO., INC.

3a Address

801 CHERRY STREET, SUITE 1500

3b. Phone No. (include area code)

(817) 332-5108

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT #9 FORT WORTH, TX 76102-6881  
UNIT I, 1800' FSL, 990' FEL, SEC 14, T17S, R30E- SURFACE  
UNIT A, 989' FNL, 962 FEL SEC 23, T17S, R30E- BTM HOLE

5. Lease Serial No.

NMLC029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

GISSLER A #33H

9. API Well No.

30-015-36654S1

10. Field and Pool, or Exploratory Area

LOCO HILLS GLORIETA YESO

11. County or Parish, State

Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILL &amp; CSC-SET</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**TO CORRECT NAME FROM GISSLER B #33H TO GISSLER A #33H. ORIGINAL DATED 11/26/2008 FILED AS "B".**

9/08/2008 Notify BLM/Paul Evansos to start location 9/10-19/2008 Build location, Install closed loop- system, drill rat & mouse hole, set 90' of 16" conductor pipe. 9/27/08 MIRU Rig #5. 9/28/2008 Notiy BLM/Paul Swartz of planned spud time. 9/29/08 Spud well at 6:30 AM, BLM a no show. Drill to 400', lost returns @ 225'- never got back. Set 10 jts (4100) 10-3/4" 32.75# H40 ST&C csg w/notched collar on btm of 1st collor. Usedtotal 6 centralizers with btm three collars thread locked. Howco cement w/ 150 sks Thixotropic w/2% CaCl2. no cement to surface. WOC. Called BLM/Ken Caffall for cementing. BLM a no show. Called Ken about no cement to surface. 9/30/08 Did 1" tag & pump total of 125 sks cement to bring cement to surface. BLM/ Ken Caffall on location for 1" work, WOC .NU wellhead & BOP, Mann test hydrl to 2000# as required; Held ok - note length of time 10/1-7/08 Drill from 400' to 4391' (KOP. ) 10/8/08 RU Howco, run DLL, Micro-Guard, DSN, SGR and SD/BSA logs 10/9-15/08 Drill lateral to 7433 TVD, (4733' MD.) 10/17/08 Run 175 jts (7438') 7" 23# J55 R3 LT&C & Butt casing, DVT @ 2612'. Top 75 jts. have external RYT-WRAP coating, FC @ 7388'. Howco pump 1st stage of 800 sks Super H.- cmt to surface. Open DVT, pump 2nd stage of 800 sks Lite C w/2% CaCl2, tail w/200 sks CI C w/2 % CaCl2. Plug down & holding @ 4:53 AM 10/17/08. Had cement to the pit. Release rig 6:00 PM 10/18/2008. WAIT ON COMPLETION

14 I hereby certify that the foregoing is true and correct.)

Name (Printed/Typed)

MARK A. JACOBY

ENGINEERING MANAGER

Title

Date

Signature

*Mark A. Jacoby*

1/13/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

FEB 22 2009

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE