

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 09 2009

Form C-103
May 27, 2004

SUNDRIY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-01651
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No. B-7966
3. Address of Operator P.O. Box 1089 Eunice NM 88231		7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'G'
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>S</u> line and <u>2387</u> feet from the <u>W</u> line Section <u>31</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number 22
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3687' RKB		9. OGRID Number 00778
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat EMPIRE ABO

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. Check casing and surface pipe for pressure - bleed off into containment. Monitor well and assure it's stable. ND WH and install BOP. Test BOP and casing to 500 psi.
2. GIH w/ perforated nipple and bull plug picking up 2 3/8" tubing. Spot 250' cement plug on top of cement and CIBP at 5770' using 20 sx Class C neat. (Abo top at 5770'.)
3. PU to 5485'. Load hole with mud-laden fluid (9.5 ppg, 40 sec/qt Funnel viscosity).
4. PU to 3385'. Spot 250' cement plug @ top of Glorieta (Glorieta top @ 3385') using 20 sx Class C neat.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 3/5/09

Type or print name Barry C. Price

E-mail address: barry.price@bp.com

Telephone No. 575-394-1648

For State Use Only

Approval Granted providing work is complete by 3/10/09

APPROVED BY [Signature] TITLE _____ DATE 3/10/09

Conditions of Approval, if any:

Form C-103
Empire Abo Unit G-22
30-015-01651
Continued from Page 1

5. WOC at least 2 hours. Tag Glorieta plug @ $\pm 3135'$. POOH.
6. RU wireline unit. Perforate 4 $\frac{1}{2}$ " casing @ 1273-1275' 2 SPF.
7. Establish circulation down the 4 $\frac{1}{2}$ " casing and up the 8 $\frac{5}{8}$ " casing. RD wireline.
8. Mix and pump 275 sx cement down the 4 $\frac{1}{2}$ " casing and up the 8 $\frac{5}{8}$ " casing. Displace the cement with 9.5# mud to 1175'. Should get cement returns out the 8 $\frac{5}{8}$ " casing.
9. Shut down with pressure on the 4 $\frac{1}{2}$ " casing. WOC overnight.
10. Open the well and check for cement flowback. GIH w/ perforated nipple and bull plug and tag cement plug at $\pm 1175'$.
11. PU to 575'. Spot 575' cement plug to surface, across top of Yates (Yates top at 337') and top of Queen (Queen top at 573') using 43 sx Class C neat.
12. RD PU and clean location. Cut off anchors.
13. Dig out WH and cut off casing heads to 3' below GL.
14. Install regulation dry hole marker. Clean location and prepare location for NMOCD inspection.

Empire Abo Unit G-22

Empire Abo Field

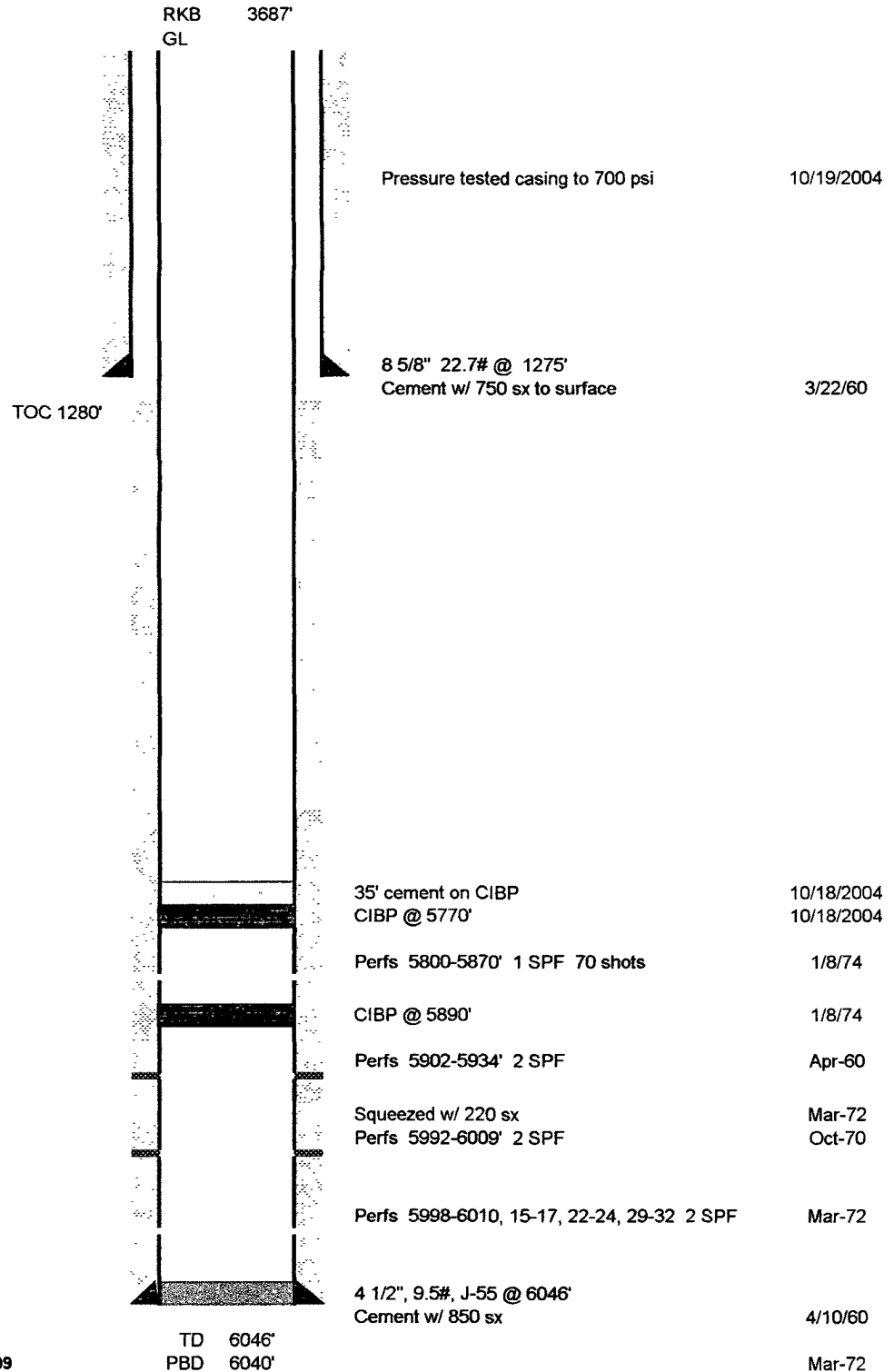
API No. 30-015-01651

1650' FSL & 2387' FWL
Sec 31- T17S - R28E
Eddy County, New Mexico

Event
Date

Spud 3/19/60
Completed

Status 1-26-2009



Empire Abo Unit G-22

Empire Abo Field

API No. 30-015-01651

1650' FSL & 2387' FWL
Sec 31- T17S - R28E
Eddy County, New Mexico

Event
Date

Spud
Completed 3/19/60

Proposed P&A

