State of New Mexico

Form C-103

Office Energy, Minerals and Natural Resources	May 27, 2004
District I 1625 N French Dr., Hobbs, NM 87240	WELL API NO.
District II OII CONSERVATION DIVISION	30-015-01692
1301 W Grand Ave, Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 District IV	STATE X FEE
1220 S St Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'F'
1. Type of Well: Oil Well X Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
BP America Production Company	00778
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 1089 Eunice NM 88231	EMPIRE ABO
4. Well Location	
Unit Letter G: 1980 feet from the N line and	2130 feet from the E line
Section 33 Township 17S Range 28E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3668' GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WOR	JBSEQUENT REPORT OF: K
OTHER: OTHER:	
 Describe proposed or completed operations. (Clearly state all pertinent details, and a of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attor recompletion. MIRU PU. Check tbg, csg and surface pipe for pressure - bleed or 	ach wellbore diagram of proposed completion
assure it is stable. ND WH, NU BOP. Test BOP and casing to 500 p 2. TIH with bull plug and perf nipple on 2 3/8" tubing and tag ceme mud-laden fluid (9.0 ppg, 1250# gel / 100 bbl minimums). 3. TOH to 3550' (Glorieta top = 3500'). Spot 430' cement plug from neat. PU to 2600'. WOC 2 hours minimum. Tag Glorieta plug, re-sp	osi. ent/CIBP at 5640'. Circulate hole w/ 3550' - 3120' using 30 sx Class C
Continued on page 2.	
I hereby certify that the information above is true and complete to the best of my knowle grade tank has been/wilk be constructed or closed according to NMOCD guidelines, a general perm	dge and belief. I further certify that any pit or below- nit or an (attached) alternative OCD-approved plan
SIGNATURE Dany C. Title Area Opera	ations Team Lead DATE 3/5/09
Type or print name Barry C. Price	barry.price@bp.com Telephone No. 575-394-1648

APPROVED BY Conditions of Approval, if any:

Approval Granted providing work is complete by 6 10/09

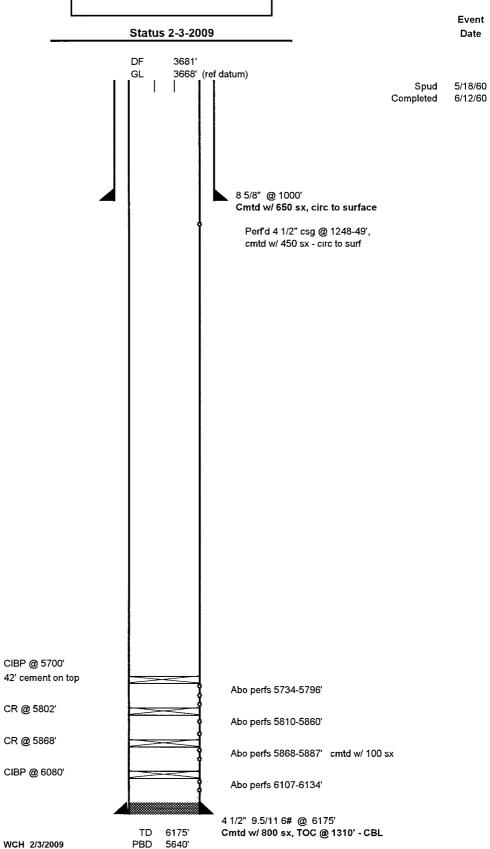
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- 4. TOH to 1300'. Fill 4 ½" casing from 1300' to surface using 90 sx Class C neat (Queen top = 1240', surface casing shoe = 1000', Yates top = 400'). TOH LD tubing.
- 5. ND BOP. If necessary, fill 4 ½" casing to 3' below ground level.
- 6. RD PU and clean location.
- 7. Dig out WH and cut off casing heads to 3' below GL.
- 8. Install regulation dry hole marker. Clean location and prepare location for NMOCD inspection.

Empire Abo Unit F-31 Empire Abo Field

API No. 30-015-01692

1980' FNL & 2130' FEL Sec 33 - T17S - R28E Eddy County, New Mexico



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Event Date

