

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 09 2009

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-01753
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No. B-11593
3. Address of Operator P.O. Box 1089 Eunice NM 88231		7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'E'
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>W</u> line Section <u>35</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number 37
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3679' GR		9. OGRID Number 00778
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat EMPIRE ABO

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. Check casing and surface pipe for pressure - bleed off into containment. Monitor well and assure it's stable. Test casing to 500 psi.
 - ND WH and install BOP.
 - GIH w/ perforated nipple and bull plug picking up 2 3/8" tubing. Spot 215' cement plug on top of cement & CIBP at 5757' using 22 sx Class C neat. (Abo top at 5981', Abo Green Shale at 5734'.)
 - PU to 5507'. Load hole with mud-laden fluid (9.5 ppg, 40 sec/qt Funnel viscosity).
- Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 3/5/09
E-mail address: barry.price@bp.com
Type or print name Barry C. Price Telephone No. 575-394-1648

For State Use Only

APPROVED BY [Signature] TITLE Approval Granted, providing work DATE 3/10/09
Conditions of Approval, if any: is complete by 6/10/09

Form C-103
Empire Abo Unit E-37
30-015-01753
Continued from Page 1

5. PU to 3635'. Spot 250' cement plug at top of Glorieta (Glorieta top at 3635') using 25 sx Class C neat.
6. WOC at least 2 hours. Tag Glorieta plug @ \pm 3385'.
7. PU to 1435'. Spot 250' cement plug at top of Queen (Queen top at 1433') using 25 sx Class C neat.
8. PU to 855'. Spot 500' cement plug across surface casing shoe and top of Yates (Yates top at 605') using 55 sx Class C neat.
9. WOC at least 2 hours. Tag surface casing shoe and Yates plug @ \pm 355'.
10. PU to ~~30'~~^{40'}, Spot ~~20'~~^{60'} cement plug at surface using ~~10~~¹⁰ sx Class C neat.
11. RD PU and clean location. Cut off anchors.
12. Dig out WH and cut off casing heads to 3' below GL.
13. Install regulation dry hole marker. Clean location and prepare location for NMOCD inspection.

Empire Abo Unit E-37
Empire Abo Field

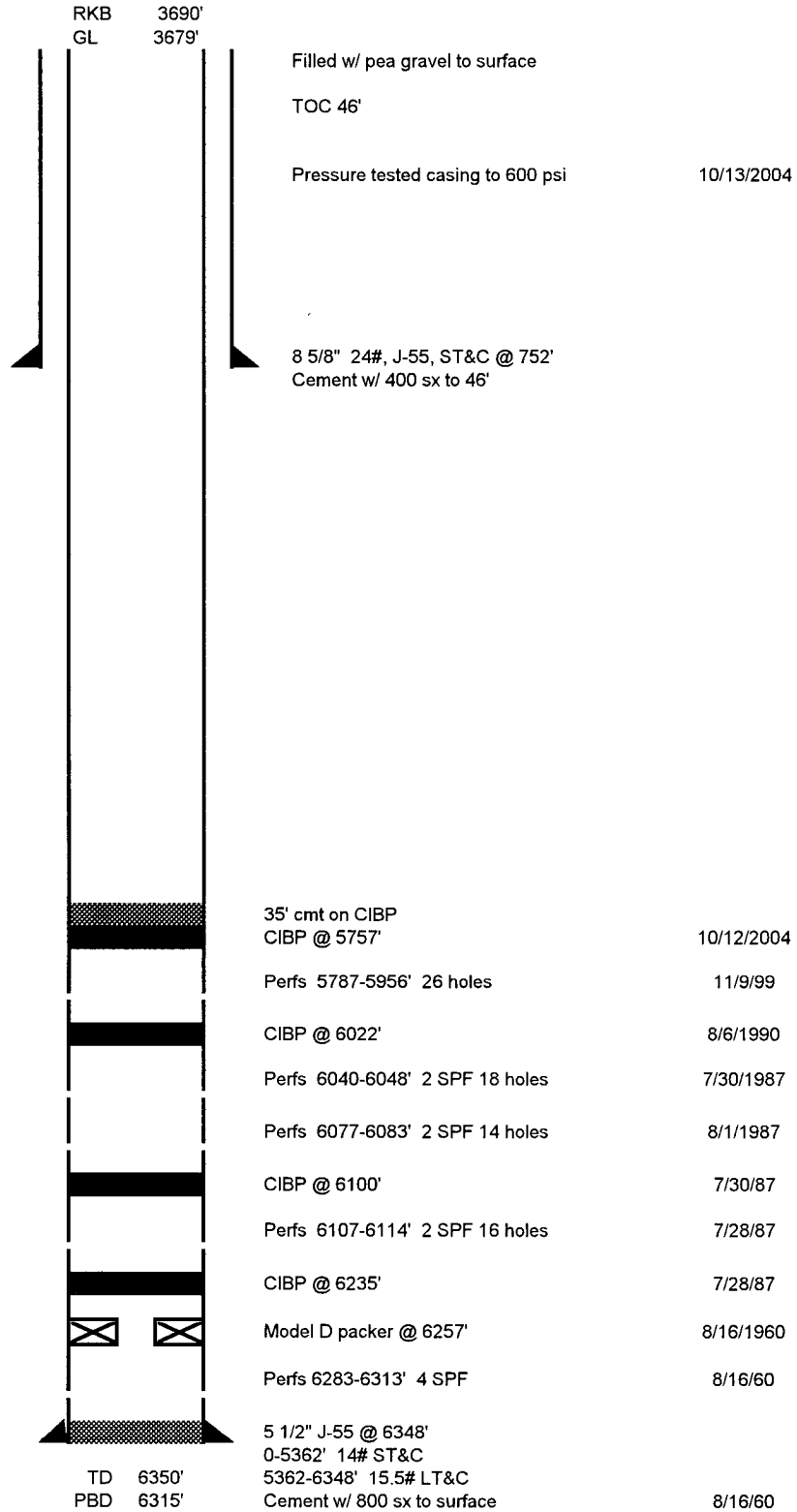
API No. 30-015-01753

660' FNL & 660' FWL
 Sec 35- T17S - R28E
 Eddy County, New Mexico

**Event
 Date**

Spud 8/3/60

Status 1-29-2009



DLT 1/29/09

TD 6350'
 PBD 6315'

Empire Abo Unit E-37

Empire Abo Field

API No. 30-015-01753

680' FNL & 680' FWL
Sec 35- T17S - R28E
Eddy County, New Mexico

Event
Date

Spud 8/3/60

Proposed P&A

