

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 87240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

MAR 09 2009

Form C-103  
May 27, 2004

|  |  |
|--|--|
| WELL API NO.<br>30-015-02601   |  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  |  |
| 6. State Oil & Gas Lease No.   |  |
| 7. Lease Name or Unit Agreement Name:<br>EMPIRE ABO UNIT 'J'   |  |
| 8. Well Number<br>28   |  |
| 9. OGRID Number<br>00778   |  |
| 10. Pool name or Wildcat<br>EMPIRE ABO   |  |
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)           |  |
| 1. Type of Well:<br>Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other   |  |
| 2. Name of Operator<br>BP America Production Company   |  |
| 3. Address of Operator<br>P.O. Box 1089 Eunice NM 88231  |  |
| 4. Well Location<br>Unit Letter <u>H</u> : <u>1650</u> feet from the <u>N</u> line and <u>990</u> feet from the <u>E</u> line<br>Section <u>5</u> Township <u>18S</u> Range <u>28E</u> NMPM County <u>EDDY</u> |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3657' GR   |  |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>   |  |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____   |  |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____  |  |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRD PU. Check casing and surface pipe for pressure - bleed off into containment. Monitor well and assure it's stable. Test casing to 500 psi.
2. ND WH and install BOP.
3. GIH w/perf nipple & bull plug picking up 2 3/8" tbg. Tag existing cement @ 6127' (Abo top @ 6196').
4. Load hole with mud-laden fluid (9.0 ppg, 1250 lb gel per 100 bbl water).
5. PU to 3680'. Spot 250' cement plug @ top of Glorieta (Glorieta top @ 3682') using 25 sx Class C neat.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 3/5/09

Type or print name Barry C. Price

E-mail address: barry.price@bp.com  
Telephone No. 575-394-1648

For State Use Only

APPROVED BY [Signature] TITLE Approval Granted providing work is complete by DATE 3/10/09

Conditions of Approval, if any:

Form C-103  
Empire Abo Unit J-28  
30-015-02601  
Continued from Page 1

6. WOC at least 2 hours. Tag Glorieta plug @  $\pm 3430'$ .
7. PU to 1330'. Spot 250' cement plug at top of Queen (Queen top at 1330') using 25 sx Class C neat. POOH.
8. RU wireline unit. Run CBL strip from 1100'-surface to ensure no cement. Perforate casing at 945' 2 SPF. Establish circulation down 5 1/2" casing and out 8 5/8" casing. RD wireline.
9. RU cementer. Pump 260 sx cement. Will fill 5 1/2" casing to surface and circulate to surface out 8 5/8" casing. (Estimated – pump until get good cement returns.) Will serve as plug across surface casing shoe, at top of Yates (Yates top at 437') and surface plug.
10. RD PU and clean location. Cut off anchors.
11. Dig out WH and cut off casing heads to 3' below GL.
12. Install regulation dry hole marker. Clean location and prepare location for NMOCD inspection.

**Empire Abo Unit J-28**  
Empire Abo Field

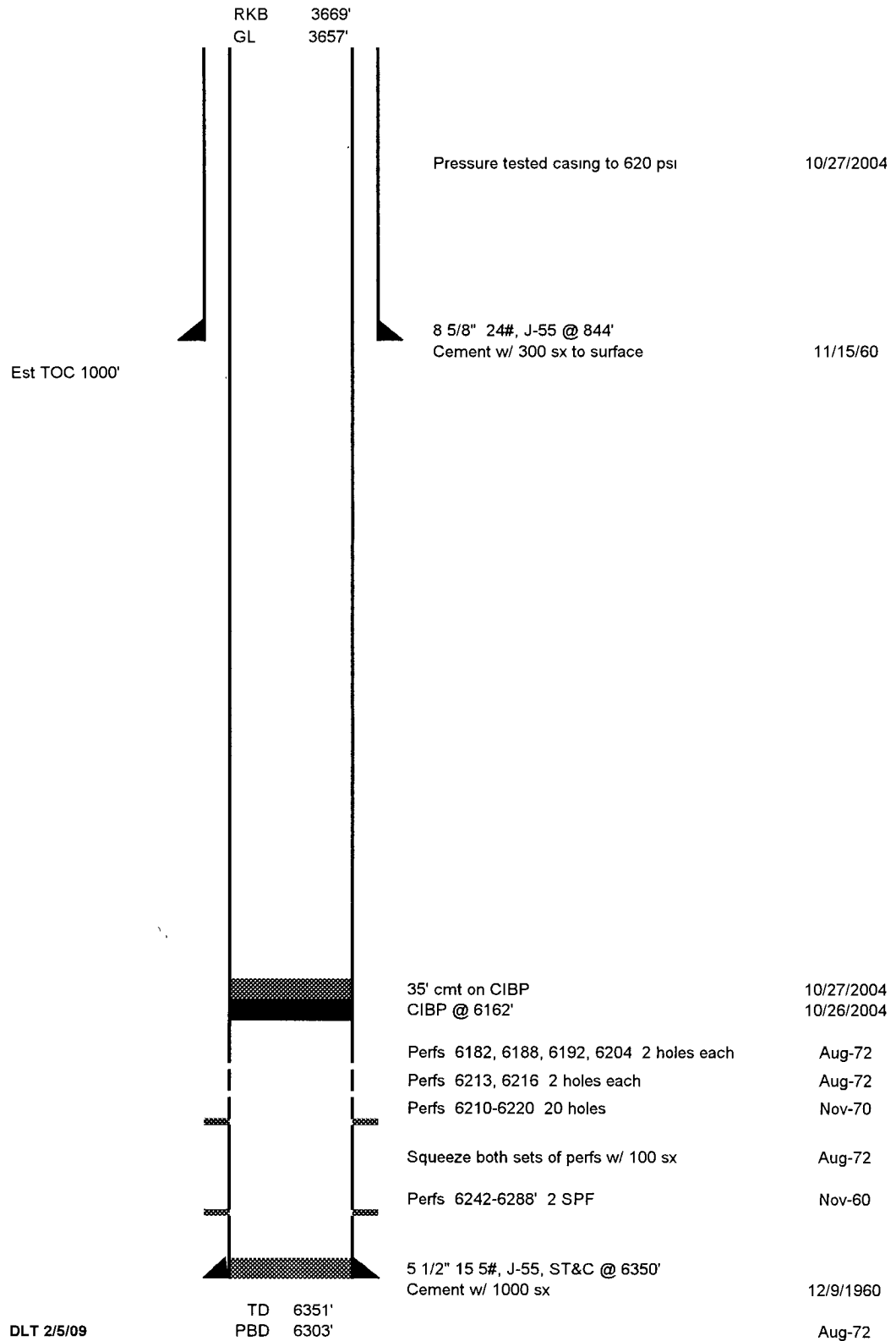
API No. 30-015-02601

1650' FNL & 990' FEL  
Sec 5- T18S - R28E  
Eddy County, New Mexico

Event  
Date

Spud 11/14/60

**Status 2-5-2009**



**Empire Abo Unit J-28**  
Empire Abo Field

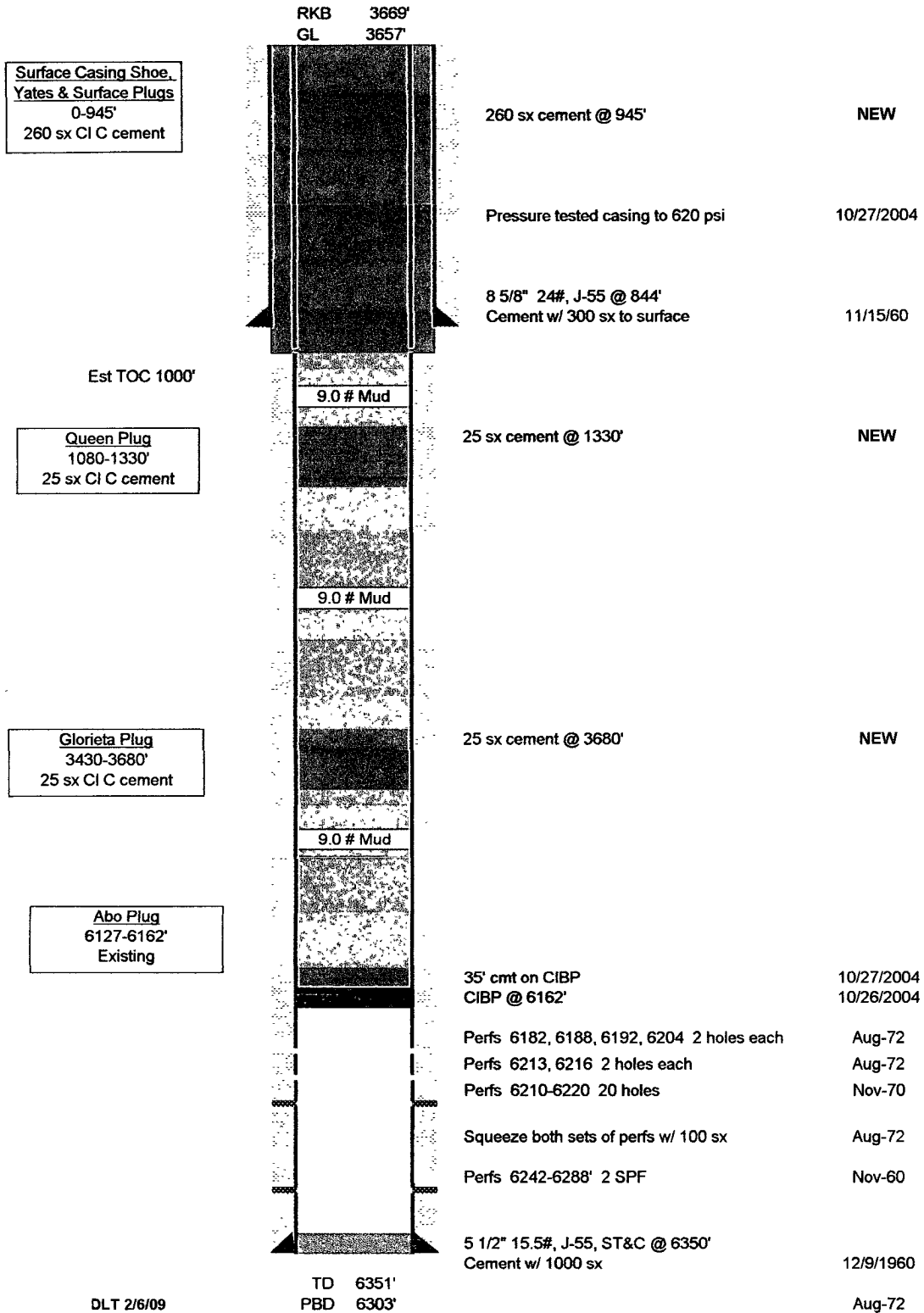
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1650' FNL & 990' FEL  
Sec 5- T18S - R28E  
Eddy County, New Mexico

Event  
Date

Spud 11/14/60

**Proposed P&A**



DLT 2/6/09