MAR 09 2009

Form C-103 Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-015-21543 District II OIL CONSERVATION DIVISION 1301 W Grand Ave . Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE X FEE \square 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S St Francis Dr , Santa Fe, NM 87505 B-7244 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A EMPIRE ABO UNIT 'L' DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 8. Well Number 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator 9. OGRID Number BP America Production Company 00778 10. Pool name or Wildcat 3. Address of Operator P.O. Box 1089, Eunice NM 88231 EMPIRE ABO 4. Well Location 1050 feet from the S line and 1360 feet from the Unit Letter Township 185 County **EDDY** Range 27E NMPM 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3516.4' GR Pit or Below-grade Tank Application or Closure _____ Depth to Groundwater ___ __ Distance from nearest fresh water well __ ___ Distance from nearest surface water __ Pit Liner Thickness: _ Below-Grade Tank: Volume _____bbls; Construction Material _ 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON X ALTERING CASING REMEDIAL WORK **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. MIRU PU. Check tbg, csg & surface pipe for pressure and record on daily report. Bleed off any pressure on csg or surface pipe into containment. Kill well as necessary. Monitor well and assure it's stable. 2. ND WH, NU BOP. TOH with production tubing. 3. TIH w/CIBP on 2 3/8" tbg/set @ 5650'. Circ hole w/mud-laden fluid (9.0 ppg, 1250# gel/100 bbl min). Test csg to 500 psi. Spot 250' cement plug on top of CIBP (5650'-5400'+/-) using 25 sx Class C neat. 4. TOH to 4250' (DVT depth = 4142'). Spot 250' cement plug from 4250' to 4000' using 25 sx Class C neat. TOH w/ setting tool. Continued on page 2. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/with be constructed or elosed agooding to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE 4 TITLE Area Operations Team Lead DATE barry.price@bp.com E-mail address: Type or print name Barry C. Price Telephone No. 575-394-1648 For State Use Only __ date <u>3/10/09</u> APPROVED BY

Conditions of Approval, if any:

Form C-103 Empire Abo Unit L-141 30-015-21543 Continued from Page 1

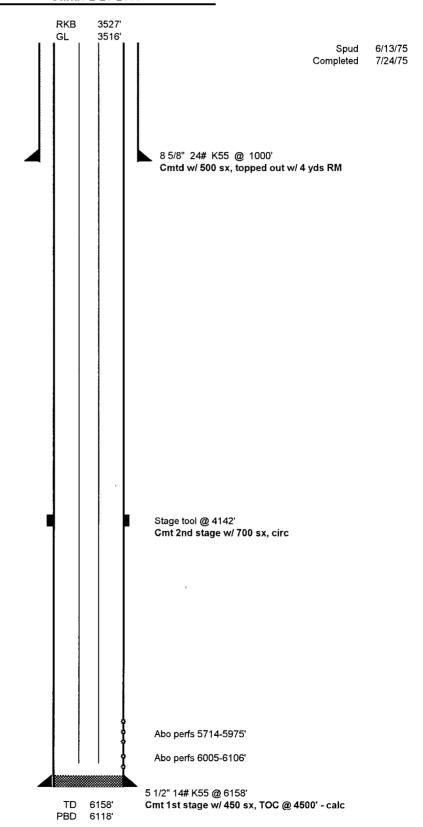
- 5. TIH with bull plug and perf nipple on 2 3/8" tubing to 3350' (Glorieta top = 3250' estimated). NOTE: tag and record depth of DVT plug IF stipulated by NMOCD. Spot 300' cement plug from 3350' to 3050' using 30 sx Class C neat. PU to 2800'. WOC 2 hours minimum. Tag Glorieta plug and record depth on daily report.
- 6. TOH to 1100'. Spot 300' cement plug from 1100' to 800' using 30 sx Class C neat (Queen top = 950' est, surface casing shoe = 1000'). PU to 500'. WOC 2 hours minimum. Tag Queen/surface shoe plug and record depth on daily report.
- 7. TOH to 300'. Fill 5 ½" casing from 300' to surface with cement using 30 sx Class C neat (Yates top = 150' est). TOH LD tubing.
- 8. ND BOP. If necessary, fill 5 ½" casing to 3' below ground level.
- 9. RD PU and clean location.
- 10. Dig out WH and cut off casing heads to 3' below GL.
- 11. Install regulation dry hole marker. Clean location and prepare location for NMOCD inspection.

Empire Abo Unit L-141 Empire Abo Field

API No. 30-015-21543

1050' FSL & 1360' FWL Sec 2 - T18S - R27E Eddy County, New Mexico

Status 2-26-2009



WCH 2/26/2009

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Proposed P & A

