District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

State of New Mexico

Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back

Form C-104

Submit to Appropriate District Office

2040 South Pacheco

Santa Fe, NM 87505 FEB 1 1 2009

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										AMENDED REPOR	
)40 South Pach	eco, Santa	Fe, NM 87	505								
. R	EQUE	ST FOI	RALL	OWAB	LE AND A	UTHORIZ	ATION 1	OTRA	NSPOR	Γ	
		Operator	Name and	Address		1	² OGRID Number				
				Company	, LP		6137				
			Suite 1500				³ Reason for Filmg Code				
	Oklahom	a City, C)K 7310	2-8260	5 ,				NW	16.1	
⁴ API Nui		Pool Name				Wort SO			מ טיציי		
30-015-35071 Property Code _			Lusk; Morrow (Gas ⁸ Property Nam							Well Number	
يم چې ر		Coyote 14 Fed									
I. ¹⁰ Surfa	ace Loc	ation	•								
I or lot no Se	ection Tow	nship	Range	Lot Idn	Feet from the	North/South Lin	Feet from	the East/	West Line	County	
В	14	19S	31E		810	North	1905	5	East	Eddy	
" Botte	om Hole	Locat	ion								
I or lot no Se	ection Tow	nship	Range	Lot Idn	Feet from the	North/South Lin-	Feet from	the East/	West Line	County	
В	14	19S	31E		810	South	1905	5	East	Eddy	
	Producing l		de		ection Date	¹⁵ C-129 Permit Ni	ımbeı 16 C	-129 Effecti	ve Date	C-129 Expiration Date	
S				11/2	4/2008					 	
	d Gas	Transp	orters								
¹⁸ Transporter			Transporter Name and Address			²⁰ POD	POD 21 O/G		POD ULSTR Location and Description		
OGRID 166				Oxy USA				0	and De	escription	
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net Fall to	A MARINE	ki.			as 79710	CONTROL OF		es de			
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V. Produ	iced Wa	ter					100	,			
	POD					POD ULSTR Lo	cation and Des	scription			
	. 02					102 0201110	04.1011 1114 2- 01	or pro-			
. Well C	ompleti	on Dat	a								
25 Spud Date		Ready Da				28 PBTD	PBTD ²⁹ Perforations				
9/2/2008		11/24/2	ሰበያ	1 12	72.51	12 (17)	1235	7'-12542	·	1/	
		1 1/2/1/2			2,725'	12,645'					
	ole Size	11/2-0/2		¹² Casing &	Tubing Size	12,645	33 Depth Set			cks Cement	
17	7 1/2''	11/2-0/2		¹² Casing & 13 3/8	Tubing Size " H-40	12,645	³³ Depth Set 670'		6	10 sx Cl C	
17 12	7 1/2'' 2 1/4''	11/2-1/2		³² Casing & 13 3/8 2 5/8" HC	Tubing Size " H-40 CK-55/K-55	12,645	³³ Depth Set 670' 4660'		6	10 sx Cl C 050 sx Cl C	
17 12	7 1/2''	111111		³² Casing & 13 3/8 2 5/8" HC	Tubing Size " H-40	12,045	³³ Depth Set 670'		6	10 sx Cl C	
17 12 8	7 1/2" 2 1/4" 3 3/4"			³² Casing & 13 3/8 2 5/8" HC	Tubing Size " H-40 CK-55/K-55	12,045	³³ Depth Set 670' 4660'		6	10 sx Cl C 050 sx Cl C	
17 12 8	7 1/2" 2 1/4" 3 3/4" Fest Dat	ta	9	2 Casing & 13 3/8 2 5/8" HC 5 1/2"	Tubing Size " H-40 CK-55/K-55 ' P-110		33 Depth Set 670' 4660' 12725	39 Tbg	6 10 32	10 sx Cl C 950 sx Cl C 00 sx Cl C	
17 12 8 7I. Well T	7 1/2" 2 1/4" 3 3/4" Fest Datew Oil	ta		13 3/8 13 3/8 0 5/8" HC 5 1/2'	Tubing Size " H-40 CK-55/K-55	³⁸ Test	33 Depth Set 670' 4660' 12725	³⁹ Tbg	6 10 32 Pressure	10 sx Cl C 950 sx Cl C 00 sx Cl C	
17 12 8 7I. Well 7 35 Date Ne 11/24/20	7 1/2" 2 1/4" 3 3/4" Fest Date w Oil 008 Size	ta 38 Gas I	Delivery D 11/24/200	13 3/8 13 3/8 0 5/8" HC 5 1/2'	Tubing Size " H-40 "K-55/K-55 " P-110 37 Test Date 11/24/200 43 Water	³⁸ Test 8 2	33 Depth Set 670' 4660' 12725 Length 4	16	6 10 32 Pressure	10 sx Cl C 150 sx Cl C 00 sx Cl C	
17 12 8 7 I. Well T 35 Date Ne 11/24/20 41 Choke S 16/64'	7 1/2" 2 1/4" 3 3/4" Fest Datew Oil 008 Size	ia 36 Gas I	Delivery D 11/24/200 Oil 25	2 Casing & 13 3/8 13 5/8" HC 5 1/2"	Tubing Size " H-40 EK-55/K-55 " P-110 37 Test Date 11/24/200 43 Water 206	38 Test 8 2	33 Depth Set 670' 4660' 12725	16	6 10 32 Pressure 50	10 sx Cl C 150 sx Cl C 00 sx Cl C 40 Csg Pressure	
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17. 12. 8 VI. Well T 35 Date Ne 11/24/20 41 Choke S 16/64 hereby certify the	7 1/2" 2 1/4" 2 1/4" 3 3/4" Fest Datew Oil 008 Size That the ples	Gas I	Delivery D 11/24/200 Oil 25 Conservat	2 Casing & 13 3/8 15/8" HC 5 1/2" ate 08	Tubing Size " H-40 [K-55/K-55] " P-110 37 Test Date 11/24/200 43 Water 206 have been comp	38 Test 8 29	33 Depth Set 670' 4660' 12725 Length 4	16	6 10 32 32 Pressure 50 AOF	10 sx Cl C 150 sx Cl C 00 sx Cl C Csg Pressure 0	
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Printed Name

Previous Operator Signature