

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr , Hobbs, NM 87240  
District II  
1301 W Grand Ave , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

MAR 09 2009

Form C-103  
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-015-21807
2. Name of Operator BP America Production Company	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 1089 Eunice NM 88231	6. State Oil & Gas Lease No. E-5313
4. Well Location Unit Letter <u>M</u> : <u>275</u> feet from the <u>S</u> line and <u>1243</u> feet from the <u>W</u> line Section <u>2</u> Township <u>18S</u> Range <u>27E</u> NMPM County <u>Eddy</u>	7. Lease Name or Unit Agreement Name: Empire Abo Unit 'L'
	8. Well Number 132
	9. OGRID Number 00778
	10. Pool name or Wildcat Empire Abo
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3536' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP was not able to obtain partner approval to return well to production, per 2/6/09 NOI. Therefore, following are proposed P&A procedures:

1. MIRU PU and ancillary plugging equipment. Check tbgs, 5 1/2" csg and surface pipe for pressures-bleed any fluids into containment. Pressure test 5 1/2" csg above pkr 0'-5861' w/500 psi. (note: if test fails, will need to locate leaks before proceeding w/ setting plugs.)

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 3/5/09  
E-mail address: barry.price@bp.com  
Type or print name Barry C. Price Telephone No. 575-394-1648

For State Use Only

APPROVED BY [Signature] TITLE Approval Granted providing work is complete by 6/10/09 DATE 3/10/09  
Conditions of Approval, if any:

2. RU swab equipment and make trip with swab mandrel without cups to check tubing for obstructions / paraffin (SN @ 5861' ).
3. Kill well down tbg w/ freshwater. Monitor well and assure that it remains static, ND WH & install BOP (assure that documentation of shop test of equipment is provided upon with its delivery). Release Baker Model "R" and POH. Visually inspect tubing and replace any joints not usable for P&A operations.
4. TIH w/ 5½" – 15.5# CIBP on 23/8" tubing and set @ approx 5850' = 42' above top perf. Spot 25 sx Class "C" onto top of CIBP – plug set approx 5850' – 5610'.
5. Circulate and load hole w/ mud laden fluid (minimum of 9.0 ppg with twenty-five 50# sacks of gel per 100 bbls of fluid) and test plug and casing to 500 psi. (If test fails, must find source of leak before proceeding with setting plugs.)
6. POH & LD tbg to approximately 4300' and spot 25 sx Class "C" from 4300' - 4060', which covers DV tool @ 4189' (note: NMOCD may require tagging this plug.)
7. POH & LD tbg to 3400' (estimated top of Glorieta = 3295'). Spot 25 sack cmt plug from 3400' – 3160'. Pull above plug, WOC and then tag. If top of plug OK (tagged above 3245'), POH & LD tbg to 1500'.
8. Spot 70 sx Class "C" from 1500' - 850', which covers perfs @ 1422', 85/8" surface casing shoe @ 1000' and top of Queen @ 950'. WOC & tag plug, if top of plug OK (tagged above 900'), POH & LD tbg to 240'.
9. Circulate Class "C" cmt from 240' to 0' (estimated 25 sx), which covers top of Yates @ 140' and provides top plug.
10. POH & LD tbg. ND BOP and fill casing to 3' below GL if necessary after POH w/ tbg. RD & MO PU. Clean location of debris from P&A operations.
11. Dig out WH and cut-off casingheads to 3' below original GL or at base of cellar, whichever is deeper, and install regulation Dry Hole Marker (4" OD pipe x 10' long with the following permanently inscribed information: (1) well name & number; (2) Operator name; (3) API No. 30-015-21807; (4) lease serial number **E-5313**; (5) survey data: quarter – quarter section, section, township, range; and (6) date of final abandonment.

**Empire Abo Unit L-132**  
**Empire Abo Field**

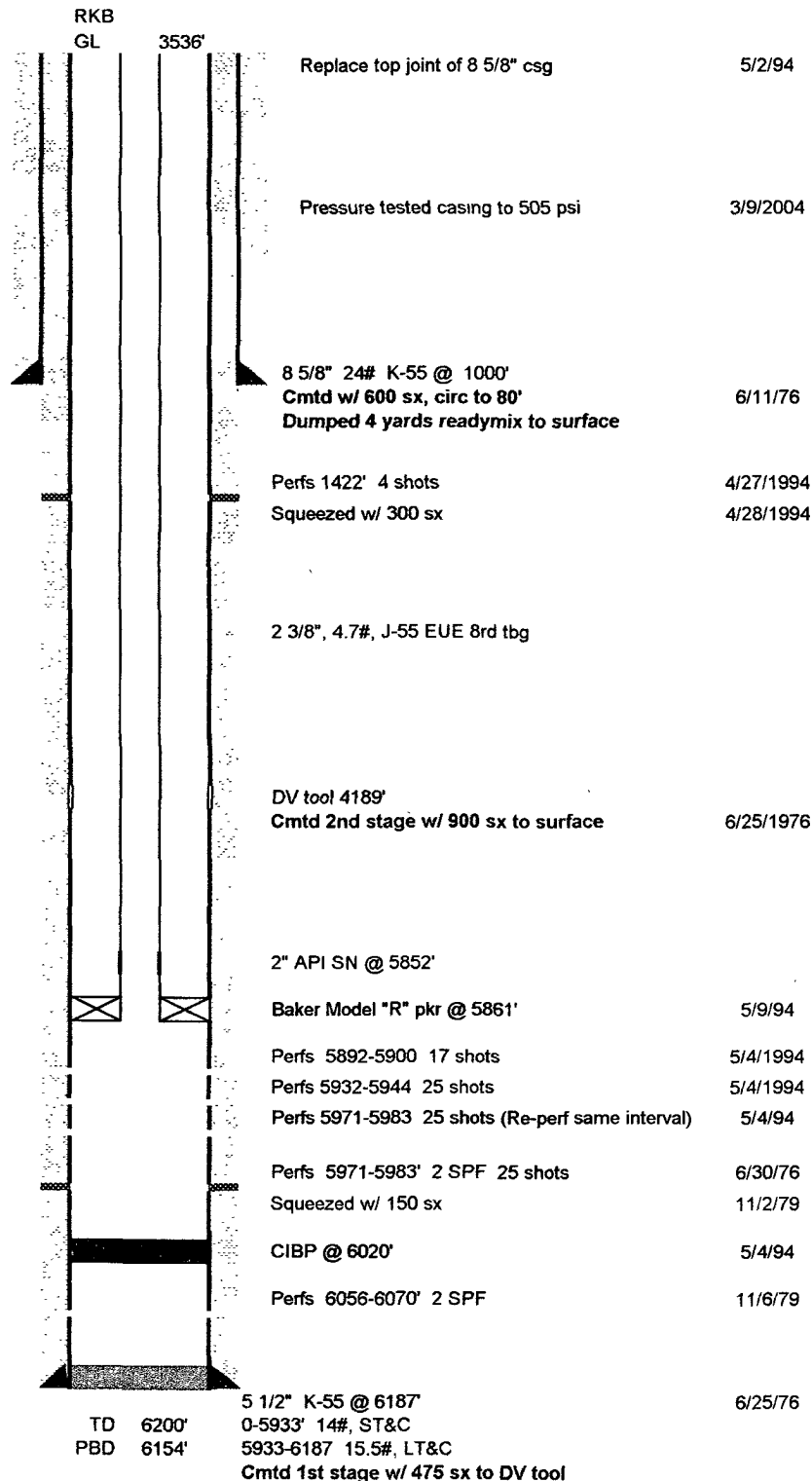
API No. 30-015-21807

275' FSL & 1243' FWL  
 Sec 2- T18S - R27E  
 Eddy County, New Mexico

Event  
 Date

Spud 6/10/76  
 Completed 11/13/79

Status 10-22-2008



DLT 10/22/08

**Empire Abo Unit L-132**

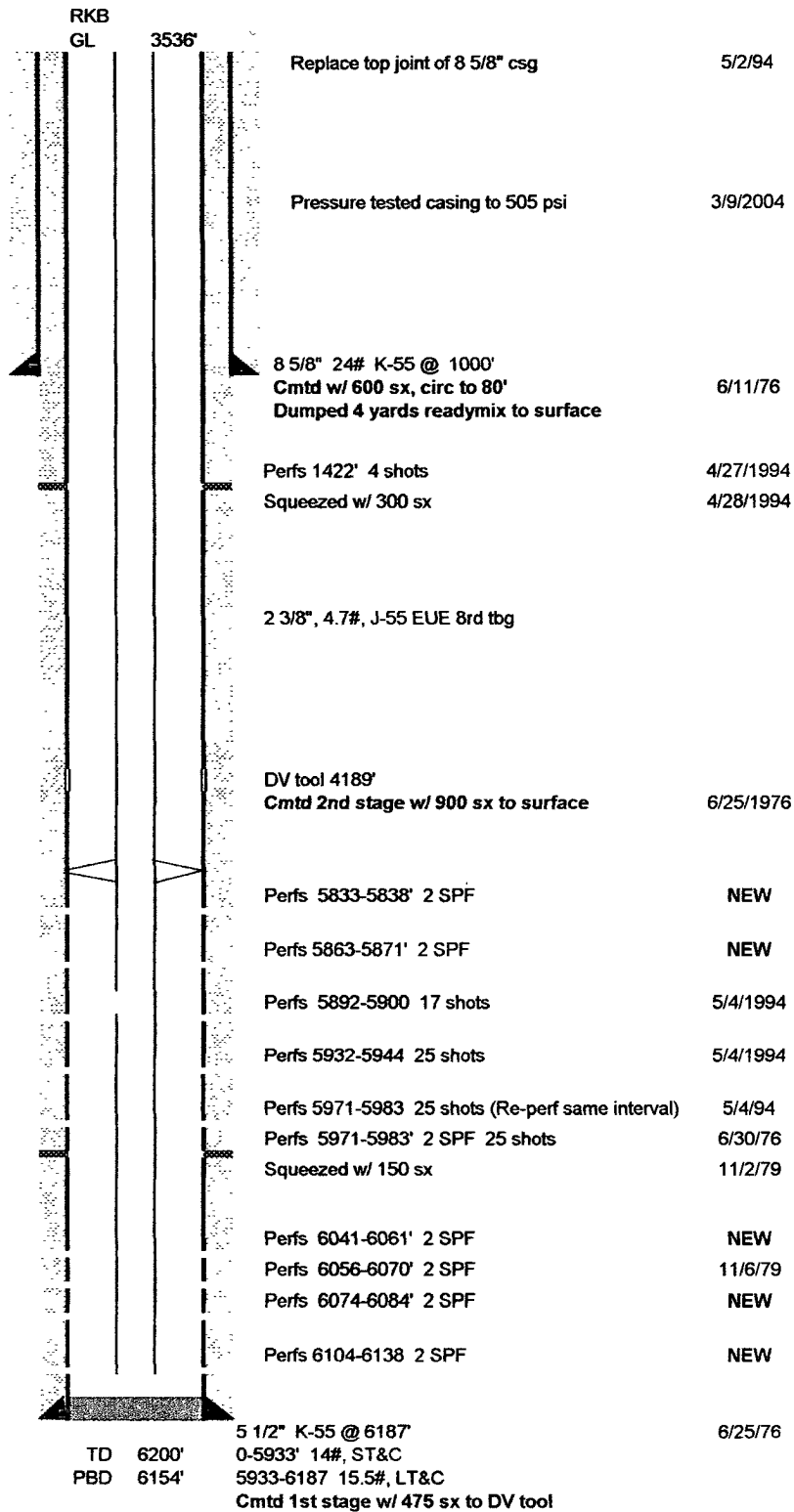
Empire Abo Field

API No. 30-015-21807

275' FSL &amp; 1243' FWL

Sec 2- T18S - R27E

Eddy County, New Mexico

Event  
DateSpud 6/10/76  
Completed 11/13/79**Proposed Installation**

DLT 10/29/08

# **Empire Abo Unit L-132**

Empire Abo Field

API No. 30-015-21807

275' FSL & 1243' FWL

Sec 2- T18S - R27E

Eddy County, New Mexico

Event  
Date

Spud 6/10/76  
Completed 11/13/79

## **Proposed P&A**

