Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BLIRE ALL OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO 1004-0135 Expires January 31, 2004

JAMES A. AMOS SUPERVISOR-EPS

BUREAU OF L	AND MANAGEME	NT MAR	10 200	5 Lease Serial No
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			IC 064200 6. If Indian, Allottee or Tribe Name	
1. Type of Well Oil Well Gas Well X Other 2 Name of Operator			SWD	8 Well Name and No PENNZOIL 10 FED. #2 SWD
CIMAREX ENERGY CO. OF COLORADO	ATTN: ZENO FARI	RIS		9 API Well No
3a Address 3b Phone No (include area code)			30-015-22326	
5215 N. O'CONNOR BLVD., STE. 1500, IRVING, TX 75039 972.443.6489				10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R, M, or Survey L	Description)			BLACK RIVER
1,980' FSL & 660' FWL SECTION 10, T-24S, R-26E				11 County or Parish, State EDDY NM
12. CHECK APPROPRIATE	BOX(ES) TO IND	DICATE NATURE OF NO	TICE, REPO	
TYPE OF SUBMISSION			OF ACTION	
X Notice of Intent	Acidize	Deepen		(Start/Resume) Water Shut-Off
Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamatio Recomplete	
Final Abandonment Notice	Change Plans Convert to Injection	X Plug and Abandon Plug Back	Temporaril Water Disp	
Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment Metermined that the final site is ready for final inspection. COMPLY WITH ALL COMPANY & GOVERNMENTE AUTHORITY TO SHUT DOWN UNSAFE	f the operation results in Notices shall be filed or stion.) ENT ENVIRONMENT	n a multiple completion or recordly after all requirements, includ	mpletion in a n ling reclamatio	new interval, a Form 3160-4 shall be filed once in, have been completed, and the operator has
1) RELEASE NICKEL PLATED UNI VI P 2) SET 5-1/2" CIBP @ 7,550'; MIX 3) MIX & PUMP A 25 SX. CMT. PLUG 4) CUT & PULL 5-1/2" CSG. @ +/-4, 5) MIX & PUMP A 40 SX. CMT. PLUG 7 6) MIX & PUMP AN 80 SX. CMT. PLUG 7 7) MIX & PUMP A 15 SX. CMT. SURF.	& PUMP A 25 SX. @ 5,550'-5,350' 500'; MIX & PUM @ 1,350'-1,250' G 650'-450'(T/ PIUG @ 35'-3'.	OMT. PLUG ON TOP OF . WOC Tag PA 40 SX. OMT. PLUG (B/SALT); WOC & TAG SALT & 13-3/8" CSG. S	@ 4,550'~ NOP OF CMI SHOE); WOO	4,450'; WOC & TAG CMT. PLUG. PLUG. E TAG TOP OF CMT. PLUG
8) DIG OUT & OUT OFF WELLHEAD 3' X 6) Pert @ 650' 500	adequate	emt to fill	inlou	t trom 650-450
(TOC 85/8 @ 800° * 7) Pelt @ 60' 58. a	r/-) V adequik	ent to fill	inbutsE	E ATTACHED FOR
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Tıtle	- (:0	NUTTIONS OF APPROVAL
	Lagro-res.com	ACENT		ADDROVED
Jano A. E	0	Date 02/25/09		AFFROVED
TAIS	S SPACE FOR FEE	DERAL OR STATE OFFIC	E USE	NAT - 8 2000
Approved by	•	Tıtle	1	Date 5 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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HOLE SIZE 17/2"	DACE 1200
1/4	- Prita 60 x
	Prite 60' SQ +0 Sur CAVE / KARST
	SPEC. WATER
	0.
	Ta)+ 200'
CASING SIZE 133/8 48# 1	Pertæcso PROD - Squeeze ent
HOLESIZE 12/4"	- Co Par
104, 11/1	1350-1250 1305 WOLTA, FORMATIONS Rustler 175 4550-4450 FORMATIONS
800	4556-4958 Dec. 1775
7/s	Cut & Pull 51/2" 4500 t/-
430 T/S VI	WOC Tal
	-700
CASING SIZE 85/8 24#	(25 SX) Shoek WC 8422
	2 5550 25
HOLE SIZE 77/8	
	CTOL 7300 = CIBPE 7550 + 255x ply (250')
	T NJT
1/11 15 0/19	DA I
CASING SIZE 5/2" 155/17	PERFORATIONS 7636-7670
TD 8807 PB	7762-7804 TD
	,

From 11792

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.