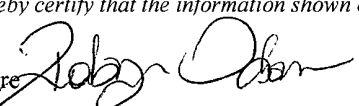


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<div style="text-align: right;"> <b>FEB 18 2009</b>  <b>Form C-105</b>            Revised June 10, 2003         </div> WELL API NO. <b>30-015-28514</b> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name  <div style="text-align: center;"><b>G J WEST COOP UNIT</b></div>
2 Name of Operator  <b>COG Operating LLC</b>		8 Well No  <div style="text-align: center;"><b>133</b></div>
3 Address of Operator  <b>550 W. Texas Ave., Suite 1300 Midland, TX 79701</b>		9 Pool name or Wildcat  <b>GJ; 7RVS-QN-GB-GLORIETA-YESO 97558</b>
4. Well Location  Unit Letter <u>F</u> <u>1829</u> Feet From The <u>North</u> Line and <u>2477</u> Feet From The <u>West</u> Line  Section <u>28</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		
10 Date Spudded <b>5/18/95</b>	11. Date T.D. Reached <b>01/15/09</b>	12. Date Compl (Ready to Prod.) <b>02/10/09</b>
13 Elevations (DF& RKB, RT, GR, etc.) <b>3575' GR</b>		14. Elev Casinghead
15. Total Depth <b>5536</b>	16. Plug Back T.D. <b>5478</b>	17. If Multiple Compl How Many Zones? <b>1</b>
18 Intervals Drilled By <b>X</b>		19 Producing Interval(s), of this completion - Top, Bottom, Name <b>4740 - 5430 Blinebury</b>
20. Was Directional Survey Made <b>No</b>		21. Type Electric and Other Logs Run <b>CN / HNGS, Micro CFL / HNGS</b> <input checked="" type="checkbox"/>
22. Was Well Cored <b>No</b>		23. <b>CASING RECORD (Report all strings set in well)</b>
CASING SIZE	WEIGHT LB /FT.	DEPTH SET
<b>13-3/8</b>	<b>54.5</b>	<b>127</b>
<b>8-5/8</b>	<b>24</b>	<b>804</b>
<b>5-1/2</b>	<b>15.5</b>	<b>4600</b>
<b>4</b>	<b>11.6</b>	<b>4793</b>
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT		SCREEN
SIZE		DEPTH SET
<b>2-7/8</b>		<b>4324</b>
26 Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
4740 - 4840 - 2 SPF, 36 holes Open		DEPTH INTERVAL
4940 - 5140 - 2 SPF, 36 holes Open		AMOUNT AND KIND MATERIAL USED
5230 - 5430 - 2 SPF, 48 holes Open		4740 - 4840 See attachment
		4940 - 5140 See attachment
		5230 - 5430 See attachment
<b>28 PRODUCTION</b>		
Date First Production <b>02/10/09</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>2-1/2" x 2" x 16' RHTC pump</b>
Well Status (Prod. or Shut-in) <b>Producing</b>		
Date of Test <b>12/13/08</b>	Hours Tested <b>24</b>	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF
	<b>2</b>	<b>12.5</b>
Flow Tubing Press.	Casing Pressure	Water - Bbl.
		<b>6</b>
Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF
Water - Bbl.		Oil Gravity - API - (Corr)
		<b>39.0</b>
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>		Test Witnessed By <b>Kent Greenway</b>
30. List Attachments <b>Logs, C102, C103, Deviation Report, C104</b>		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name <b>Robyn Odom</b> Title <b>Regulatory Analyst</b> Date <b>02/12/09</b>
E-mail Address <b>rododom@conchoresources.com</b> 432-685-4385		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
<b>T. Yates      805</b>	T. Miss	T. Cliff House	T. Leadville
<b>T. 7 Rivers</b>	T. Devonian	T. Menefee	T. Madison
<b>T. Queen      1730</b>	T. Silurian	T. Point Lookout	T. Elbert
<b>T. Grayburg</b>	T. Montoya	T. Mancos	T. McCracken
<b>T. San Andres    2435</b>	T. Simpson	T. Gallup	T. Ignacio Otzte
<b>T. Glorieta      3930</b>	T. McKee	Base Greenhorn	T. Granite
<b>T. Paddock</b>	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	<b>T. Yeso              4015</b>	T. Wingate	T.
T. Wolfcamp	T. Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

**GJ WEST COOP UNIT #133**  
**API#: 30-015-28514**  
**EDDY, NM**

**C-105 (#27) ADDITIONAL INFORMATION**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>4740 - 4840</b>	Acidize w/60 bbls acid.
	Frac w/1,476 bbls gel,
	72,383# 16/30 sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>4940 - 5140</b>	Acidize w/60 bbls acid.
	Frac w/2,978 bbls gel,
	179,161# 16/30 sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>5230 - 5430</b>	Acidize w/60 bbls acid.
	Frac w/ 3,030 bbls gel,
	179,616# 16/30 sand.