Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FEB 18 2009

FORM APPROVED Expires July 31, 2010

OMB No 1004-0137

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial No NMLC060999				
la. Type	of Well 🛛				-	Other					6. If I	ndian, All	ottee or	Tribe Name	
b. Type	of Completion		lew Well er		Over S	Deepen	□ Plu	ig Back	□ Diff, R	esvr.	7. Un	it or CA A	greeme	nt Name and	No.
2 Name of Operator Contact PHYLLIS A EDWARDS COG OPERATING LLC E-Mail: pedwards@conchoresources.com											8. Lease Name and Well No. MCINTYRE B 9				
3. Addres	s 550 W TE MIDLAND	XAS, S1), TX 79	E 1300 FA: 701	SKEN TO	WER II		a. Phone N h: 432-68		e area code))	9. AP	I Well No.		5-31788-00-	 S1
4. Location	on of Well (Re			nd in acco	rdance wit								ool, or E	Exploratory	
At sur	face NWSV	V 1650F	SL 1100FW	L						-		CO HILL		Block and Sur	vev
At top prod interval reported below NWSW 1650FSL 1100FWL											or	Area Sec	c 20 T1	7S R30E Me	er NMP
At total depth NWSW 1650FSL 1100FWL												ounty or P ODY	arish	13. State NM	
14 Date Spudded 15. Date T.D. Reached 16. Date Completed 10/10/2008 10/24/2008 □ D & A ☑ Ready to 1 11/13/2008 11/13/2008								ed Ready to P	rod.	17. Elevations (DF, KB, RT, GL)* 3640 KB					
18 Total	Depth:	MD TVD	6430		9 Plug Ba	ck T D.:	MD TVD		360		th Brid	ge Plug So	et. N	MD VD	
21 Type CNL/F	Electric & Otl FDC DLL CO	ner Mecha MPENSA	anical Logs F ATEDNEWT	Run (Subm CCL	it copy of	each)			Was I	well cored OST run? tional Sur	l? 5	a No	Yes	(Submit analy (Submit analy (Submit analy	sis)
23. Casing	and Liner Rec	ord <i>(Repe</i>	ort all strings	set in wei	1)				<u> </u>						
Hole Size	Sıze/G	rade	Wt. (#/ft)	Top (MD)	Botto (MI	1 '	ge Cemento Depth		of Sks. & of Cement	Slurry (BBI		Cement	Гор*	Amount Pu	illed
17.50			48.0 24.0		0	 			425				0		
	11.000 8.625 J-55 7.875 5.500 J-55					230 973		<u> </u>	625 950				0		
4.750 4.000		17.0 11.6			876	433	4338					 4			
<u> </u>											J			*	
24 Tubir Sıze	Depth Set (N	4D) T P	acker Depth	(MD)	Size	Depth Set	(MD)	Packer De	nth (MD)	Size	Der	th Set (M	D) I E	Packer Depth	(MD)
Size	Deptil Set (1)	10, 1	искег Верип	()	Size	Deptii Set	(IVID)	Tucker De	pui (MD)	Size	Dop	til Set (IVI	-	искет Вериг	(1112)
25. Produ	cing Intervals					26 Perf	oration Re	cord							
	Formation		Тор		Bottom		Perforate	d Interval		Size		No. Holes Perf			
	A) PADDOCK			5704		5000			O 4845						
B)	· · · · · · · · · · · · · · · · · · ·	/ESO		5701	5800			5/01 1	O 5800	0.41	10	46	OPEN		
D)											+				
27 Acid,	Fracture, Treat	lment, Ce	ment Squeez	e, Etc		<u></u>									
	Depth Interve							Amount and	d Type of M	laterial					
		02 TO 4		SAL NE AC	ID + 5000 F	ICL									
		02 TO 4		E W/ 60 BE											
	ction - Interval														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Согт	Gravity · API	Gas		Productio	n Method	ח מו	וברתםו	۱ ا
Choke	08/14/2001 Tbg Press	Csg	24 Hi	136.0 Oil	240.0 Gas	46 Water	5 0 Gas	Oil	Well St			ELECTR	D PUM	IPING UNIT\ I	<u> </u>
Size	Flwg	Press	Rate	BBL 136	MCF 240	BBL	Ratio			ow [
28a. Produ	uction - Interva	l al B		130	240			1705		Ovv	FF	B 1.6	200	n	+
Date First	Test	Hours	Test	Oil	Gas	Water		Gravity	Gas			n Method	200	y 	
Produced	Date	Tested	Production	BBL	MCF	BBL	Con	API	Gravity		4	Im	0		
Choke Size	The Press Flwg	Csg Press	24 Hr Rate	Oıl BBL	Gas MCF	Water BBL	Gas Rati		Well St	ZUKI				GEMENT	
	SI	1			f					/ /	NKLS	BAD FIE	LU Ut	riue	1

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #67225 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

20h Droc	luction - Inter	vol C											
Date First	Test	Hours	Test	Oil	T _C	Water	Oil Gravity	Ic		Production Method			
Produced	Date	Tested	Production	BBL	Gas MCF	BBL	Corr API	Gas Grav	ıty	Production Method			
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Orl Ratio	Well	Status				
28c. Prod	luction - Interv	/al D			-								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Grav	ity	Production Method			
Choke Size	Ibg Press Flwg S1	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well	Status				
29 Dispo	osition of Gas	Sold, used	for fuel, ven	ted, etc)									
	nary of Porous	Zones (In	clude Aquif	ere)					131 For	mation (Log) Ma	rvers		
Show tests,	all important	zones of pe	orosity and o	contents the			nd all drill-stem and shut-in press			mation (Bog) ma			
	Formation		Тор	Bottom		Descript	ions, Contents, e	etc.		Name		Top Meas. Depth	
QUEEN SAN AND GLORIET YESO			2101 2867 4289 4364										
	tional remarks WOO	(include p	lugging proc	cedure).									
3441.	WOO												
33. Circle enclosed attachments. 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directions 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:											nal Survey		
	eby certify that e(please print)	•	Elect Committed	ronic Subn Fo to AFMSS	nission #67 r COG OP	225 Verific ERATING	ed by the BLM LLC, sent to t ERYLE RYAN	Well Inforn the Carlsba	nation Sy d 009 (09C	MR0230SE)	tached instruc	tions):	
Signature (Electronic Submission)							Date 02/12/2009						
		_											

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.