

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FEB 18 2009

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address
20 North Broadway, Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)
405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface
480' FSL 330' FWL
At top prod. Interval reported below
607
At total Depth **BHL: 330' FNL 660' FWL** PP: 480' FSL & 330' FWL

14. Date Spudded
10/3/2008

15. Date T.D. Reached
11/10/2008

16. Date Completed
12/21/2008 ☐ D & A ☒ Ready to Prod.

5. Lease Serial No.
NM-77046

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
North Pure Gold 10 Federal 1H

9. API Well No.
30-015-36427

10. Field and Pool, or Exploratory
Los Medanos; Delaware

11. Sec. T., R., M., on Block and Survey or Area
M SEC 10 T23S R31E

12. County or Parish 13. State
Eddy NM

17. Elevations (DR, RKB, RT, GL)*
3379' GL

18. Total Depth: MD **12,320'** TVD **8054'**

19. Plug Back T.D.: MD **12,318'** TVI

20. Depth Bridge Plug Set: MD **TVI**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
PLATFORM/EXP/HI RES/LAT/LOG/ARRAY/MICRO/CFL/GR & THREE/DET/LITHO/DENS/COMP/NEUTRON/GR & CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	570'		544 sx CI C		Surface	
12 1/4"	9 5/8" J-55	40#	0	4250'		1500 sx CI C; 180 sx to pit		TOC 3150'	
8 1/2"	5/12"	17#	0	12,320'		1745sx H & 400sx C		DV TOOL	5940'

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7,538'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Delaware	10,519	12,274	10519-12274		48	Producing
Delaware	8179	9936	8179-9936		48	Producing

Depth Interval	Amount and Type of Material
10519-12274	Spot 1700 g 7 1/2% HCL and acidize w/2500 g 7 1/2% HCL & 96 BS.
8179-9936'	Spot 1700g 7 1/2% HCL. Acidize w/ 2500g 7 1/2% HCL and 96 BS. Frac w/ 301K g Spectra Star 800 w/ 12,500#, 100 mesh white sd, 370,750# 20/40 white sd, 111K# 20/40 SB Excell. FL w/ 184.4 bbbls 10# linear gel.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/21/2008	12/21/2008	24	→	290	282	2069			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	290	282	2069	972		

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	538'
				Salado	863'
				Delaware	4235'
				Bell Canyon	4276'
				Cherry Canyon	5169'
				Brushy Canyon	6462'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print) Judy A. Barnett X8699Title Regulatory AnalystSignature Date 1/9/2009

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.