

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-36752

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name

Quick Draw 15 G

2. Name of Operator
Mewbourne Oil Company 14744

8. Well No.

#1

3. Address of Operator
PO Box 5270
Hobbs, NM 88241

9. Pool name or Wildcat

Cemetery-Yeso N. Seven Rivers
97565

4. Well Location

Unit Letter _____ G; _____ 1650 _____ Feet From The _____ North _____ Line and _____ 2310 _____ Feet From The _____ East _____ Line

Section 15 Township 20S Range 25E NMPM Eddy County

10. Date Spud 01/31/09	Date T.D Reached 02/07/09	12. Date Compl. (Ready to Prod.) 02/18/09	13. Elevations (DF& RKB, RT, GR, etc.) 3408' GL	14. Elev. Casinghead 3408
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15. Total Depth 3255'	16. Plug Back T.D. 3235'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
2526 to 2879' Yeso

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CN/GR/CCL

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 3/4"	32#	830	11"	650	Surface
4 1/2"	11.6#	3255'	7 7/8"	650	Surface

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/4"	3103	NA

26. Perforation record (interval, size, and number)

2780' - 2879' (99', 54 holes, 1 SP2F, 0.31" EHD and 120° Phasing)

2526' - 2627' (101', 55 holes, 1 SP2F, 0.31" EHD and 120° Phasing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2780' - 2879' Frac w/1500 gals 10% HCL & 152000 gals 20# slickwater carrying 75000# 20/40 brown sand.

2526' - 2627' Frac w/1500 gals 10% HCL & 113000 gals 20# slickwater carrying 50000# 20/40 brown sand.

28. PRODUCTION

Date First Production 02/18/09	Production Method (Flowing, gas lift, pumping - Size and type pump Flowing) Pumping 2" x 1 1/4" x 30' RHBC	Well Status (Prod. or Shut-in) Producing
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Date of Test 02/21/09	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 105	Gas - MCF 132	Water - Bbl. 242	Gas - Oil Ratio 1257
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Flow TP 50	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl 105	Gas - MCF 132	Water - Bbl. 242	Oil Gravity - API - (Corr.) 38
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Levi Jackson

30. List Attachments
C-104 & Deviation Survey & E-Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Jackie Lathan

Signature *Jackie Lathan*

Title Hobbs Regulatory

Date 03/02/09

MR

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

C. Reef _____
T. Salt _____
B. Salt _____
Grayburg 593 _____
San Andres 910 _____
T. Queen 185 _____
T. Glorietta 2389 _____
T. Ruster _____
T. Yeso 2488 _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____
T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Chester _____
T. Bone Springs _____
T. Morrow _____
T. Barnett _____
T. TD 3255 _____
T. LTD 3235 _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, fromto.....
No. 2, fromto.....

No. 3, fromto.....
No. 4, fromto.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromto.....feet.....
No. 2, fromto.....feet.....
No. 3, fromto.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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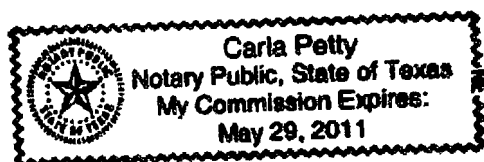
Mewbourne Oil Co.
P O BOX 5270
Hobbs, NM 88241

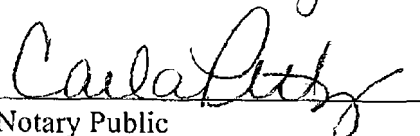
Quickdraw 15G #1
Eddy County, New Mexico

435	4.35	1/2	0.88	3.81	3.81
823	3.88	1/2	0.88	3.40	7.20
1204	3.81	2	3.50	13.34	20.54
1393	1.89	2	3.50	6.62	27.15
1616	2.23	3 1/2	6.13	13.66	40.81
1738	1.22	3 1/2	6.13	7.47	48.28
1875	1.37	2 3/4	4.81	6.59	54.88
2000	1.25	1 3/4	3.06	3.83	58.70
2253	2.53	1 3/4	3.06	7.75	66.45
2600	3.47	1 1/2	2.63	9.11	75.56
2950	3.50	1 3/4	3.06	10.72	86.28
3255	3.05	1 1/4	2.19	6.67	92.95


Archie Brown - General Manager

The attached instrument was acknowledged before me on the 25 day of February 2009 by
Archie Brown - General Manager, CapStar Drilling, L.P.




Notary Public