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Submit To Appropriate District Office Two Copies District I 1025 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	MAR 13 2009 Form C-105 July 17, 2008
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing. ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Bigfoot State					
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Re-Entry						6. Well Number 1					
8. Name of Operator Marbob Energy Corporation						9. OGRID 14049					
10. Address of Operator P.O. Box 227 Artesia, NM 88210						11. Pool name or Wildcat Millman; Strawn 81365 Winchester, Upper Penn. West (Oil)					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	K	20	19S	28E		1980	South	2180	West	Eddy	
BH:											
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DP and RKB, RT, GR, etc.)					
9/26/08 RE	10/8/08	10/13/08		1/18/09		3476' GR					
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run					
11073'		10845'		No		None					
22. Producing Interval(s) of this completion - Top, Bottom, Name 9644-9749' Strawn											

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8" - Existing	48#	418'	17 1/2"	700 sx	0
9 5/8" - Existing	36#	2835'	12 1/4"	1300 sx	0
5 1/2"	17#	11073'	8 3/4"	950 sx (TOC@6700'-TS)	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9848'	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
10941-10942' (12) (Squeezed)				DEPTH INTERVAL			
10920-10926' (42) (CIBP + 35' cmt @ 10880')				AMOUNT AND KIND MATERIAL USED			
9644-9648', 9697-9699' & 9744-9749' (14)				10941-10942' Acidz w/1000 gal 7 1/2% HCL; Sqz w/60 sx cmt			
8863-8868' (6)				10920-10926' Acidz w/300 gal 7 1/2% acid			
				9644-9749' Acidz w/3000 gal 15% acid			
				8863-8868' Acidz w/1000 gal 15% acid			

PRODUCTION

Date First Production 1/18/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 1/22/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 17	Gas - MCF 43	Water - Bbl. 67	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Russell Hesser	

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

 Signature: Stormi Davis Printed: Stormi Davis Title: Production Assistant Date: 1/23/09

E-mail Address: sdavis@marbob.com

 MR
 ENTERED
 1/23/09

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 9622'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 10199'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorietta	T. McKee	T. Gallup	T. Ignacio Olzite
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Morrow 10736'	T. Entrada	
T. Wolfcamp 8706'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco-Canyon 9351'	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology