

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

MAR 17 2009

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

fm

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
Devon Energy Production Co., LP

3a Address
20 North Broadway
OKC, OK 73102-8260

3b Phone No (include area code)
(405)-552-7802

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6-T21S-R27E
3000' FNL & 610' FWL

5 Lease Serial No

NMNM 051759 501759

6. If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No
Kurland 6 Federal 2

9 API Well No
30-015-33238

10 Field and Pool or Exploratory Area
Burton Flat, Atoka

11 Country or Parish, State
Eddy County, New Mexico

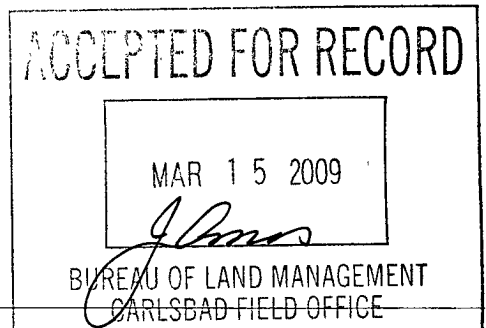
12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Lower Tubing & Swab
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

02/23/09 - 2/26/09.

MIRU WSU. NU/BOP - Lwr tbg 10 jts to tag sand @ 11,310'; perfs clear. L/D 8 jts of tbg, leaving 349 jts in hole w/EOT @ 10,981' RIH w/swab. Swab Return well to production



14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 03/02/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

MR

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Kurland 6 Fed 2		Field: Burton Flat East	
Location: Sec 6, T21S-R27E		County: Eddy	State: NM
Elevation: 3188 RKB; 3170' GL		Spud Date: 2/22/04	Compl Date: 4/6/2004
API#: 30-015-33238	Prepared by: Ronnie Slack	Date: 03/03/09	Rev.

20" Conductor @ 72'

17-1/2" hole

13-3/8", 48#, H40, ST&C @ 505'

Cmt'd w/ 595 sxs + 470 sxs thru 1"
Cmt to surface

12-1/4" hole

9-5/8", 36#, J55, ST&C @ 2,487'

Cmt'd w/ 1450 sxs + 85 sxs thru 1"
Cmt to surface

Production Tubing--2/24/09

349 Jts, 2 -3/8", 4 7#, N80
SN 10981' (EOT)

TOC @ 8620' (good bond per CBL-5/13/04)

ATOKA (Perfed 6/24/04)

10388' - 10398' 6 spf, 60°

6/30/04 780 mcf/gpd, 6/64 choke, 4300 psi

4-1/2" Liner Top @ 10,619'

8-3/4" hole

7", 26#, P110H, LT&C, @ 10,770'

Cmt'd w/ 915 sxs

MORROW (perfed 5/18/04)

10974' - 10976'

10980' - 10988' } 3-3/8" csg gun, 60°

10992' - 10999' } BHP @ 2100 psi (6/04)

11132' - 11148'

5/19/04. Acidized w/ 3000 gals 15% HCl

5/29/04. Frac'd w/ 52,100# bauxite

6/17/04. 501 Mcfd, 14 bw, 150 TP, 33/64" Chk

SN @ 10981' (1.781" id) (2/24/09)

Sand tagged @ 11310' (2/24/09)

FC @ 11,343'. PBD

6-1/8" hole

4-1/2", P110, 13.5#, LT&C, @ 11,398'

Cmt'd w/ 150 sxs Reversed out 47 sxs to pit

TD @ 11,400'