## UNITEDSTATES DEPARTMENT OF THE INTERIOR BURGALL OF LAND, MANAGEMENT

OCD-ARTESIA

FORMAPPROVED OM B No 1004-0137 Expires March 31, 2007 2 M

E	BUREAU OF LAND MANAGEMENT	MAD 17 2	Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS MAR 17 20 Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.			6 If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No-NMNM71016X
1 Type of Well Gas Well Other			8. Well Name and No.
2 NameofOperator BOPCO, L.P.			GOLDEN D FEDERAL #4  9 API Well No
3a Address 3b Phone No. (include area code)			30-015-35636
P.O. Box 2760 Midland TX 79702 (432)683-2277  4. Location of Well (Footage, Sec , T , R , M., or Survey Description)			10 Field and Pool, or Exploratory Area GOLDEN LANE, SOUTH (DELAWARE)
UL I, 2310' FSL, 330' FEL, SEC. 17, T21S, R29E			11 County or Parish, State EDDY NM
12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION.	TYPE OF ACTION		
Notice of Intent  Subsequent Report  Final Abandonment Notice	X Acidize Deepen AlterCasing X FractureTo Casing Repair New Cons Change Plans Plug and A Convert to Injection Plug Back	truction Recomplete bandon Temporarily A	Well Integrity  X OtherFracture  bandon Delaware Perfs
following completion of the in testing has been completed. Fil determined that the site is read BOPCO, L.P. respectful 02/19/2009 MIRU Lucky @ 4490'. 02/24/2009 RU Cudd Ergals 7-1/2% HCl/9010 a SLC (148,505 total). 02/25/2009 RIH w/ prod SN, TAC & RIH w/ 2-3/8 production.	volved operations. If the operation results in a mul- nal Abandonment Notices shall be filed only after y for final inspection )  ly wishes to report a frac job in the r Well Service. POOH w/ rods & po- nergy Services. Frac the Delaware cidtol w/ additives, followed by 36, tbg to top of sand @ 4365' FS. W " prod tbg to land SN @ 3910'. Not mping 24 BO, 210 BW, 0 MCF, To	tiple completion or recompletion all requirements, including reclaim wellbore as follows:  ump. NU BOPE, release Perfs @ 4207'- 4384; 382 gals BFrac 30 w/  Vash sand to PBTD @ DBOPE and land TAC	urred subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has use TAC & RIH w/ prod tbg to tag PBTD down 4-1/2" csg w/ spearhead of 2000 108,612# 16/30 Brady sand & 39,892# 4490' FS. PU tbg, perf sub, standard w/ 12,000#. RDPU. Return well to CP 60 psi, on wide open choke.
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct	1	
Valerie Truax		Title Regulatory Ad	min Assistant
Signature // Signature	ie Suray	Date 03/04/2009	ACCEPTED FOR RECORD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by		Title	DAMAR 1 5 2009
Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applican		ant or lease Office	RUPEAU OF LAND MANACEMENT
Title 18 U.S.C Section 1001 and T States any false, fictitious or frau	itle 43 U.S.C. Section 1212, make it a crime for a dulent statements or representations as to any	ny person knowingly and willfu matter within its jurisdiction.	ly to make to any department or agency of the United