Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESLA

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

RM

Lease Serial No.

	SUNDRY NOTICES AND F	REPORTS ON WELLS	MAR 17	NM-141	.29		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					4 ULB If Indian, Allottee or Tribe Name		
				7. If Unit or CA/Agreement, Name and/or No.			
SUBMIT IN TR	IPLICATE - Other instruction	ns on reverse side	·.				
. Type of Well	<b>1</b>						
X Oil Well Gas Well Other				8. Well Name and No.			
Name of Operator Cimarex Energy Co. of Colorado				Marquardt federal 8			
				9. API Well No.			
a. Address 5215 N. O'Connor Blvd Ste 15	,	Phone No. (include area code) 972-401-3111		30-015-36602  10. Field and Pool, or Exploratory Area			
Location of Well (Footage, Sec., T., R., M.	972-401-3111	2 401 3111		Black River; Delaware, South			
SHL 330 FSL & 660 FWL	& 660 FWT.		11. County or Parish, State				
SHL 330 FSL & 660 FWL BHL 2310 FSL & 660 FWL 1-25S-26E				Eddy County, NM			
	PROPRIATE BOX(ES) T	O INDICATE NATU	JRE OF NOTIC			\TA	
TYPE OF SUBMISSION TYPE OF ACTION					<u>.                                    </u>		
[			<del></del>				
Notice of Intent	Deepen						
Alter Casing		Fracture Treat	racture Treat Reclamation		Well Integrity		
X Subsequent Report	Casing Repair	New Construction Recomplete			X Other Surface as	nd	
	Plug and Abandon	Temporarily Aba	ndon <u>f</u>	fiberglass casing jo	bs		
Final Abandonment Notice Convert to Injection Plug Back Water Dispo							
<ol><li>Describe Proposed or Completed Operation</li></ol>	on (clearly state all pertinent details,	included estimated starting of	late of any proposed v	work and approxima	te duration thereof.		
If the proposal is to deepen directionally of	• • • •						
Attach the bond under which the work will	•						
following completion of the involved opera	•	•					
testing has been completed. Final Abanc determined that the site is ready for final i		rter all requirements, includin	g reciamation, have b	een completed, and	the operator has		
·							
•	-	<del>-</del>	o 450'. Schlumber	_			
	00 sx class C, 4% D-20, 0.2%		PPG, yield 1.34.	Tail with 150	sx class C, 2% S-1,	14.8 PPG,	
	vield 1.34. Circulated 100 sx to surface. WOC 21hrs. 5/08 PT csg to 1000 psi for 30 min-ok.					-	
•	TD 7½" pilot hole @3400'. Schlumberger ran PEX-HRLA-GR-BHC.						
	In 7½" hole ran 20 jts 2½" fiberglass tbg from 2808' to 3394' and 61 jts 5½" 17# J-55 LTC csg from 0' to 2808'.						
	ntd with lead of 550 sx PO		-			16. Tail	
	s C, 2% S-1, 14.8 PPG, yield	1.34. Circulated 143	sx to surface. V	VOC 24 hrs.			
11/12/08 PT csg to 1000 p				ED EAD DE	0000		
				MOULI	ED FOR RE	UUKU	
						7	
			1	l MAZ	AD 1.4 2000		
14. I hereby certify that the foregoing is true and correct						T	
Name (Printed/Typed)	Title		46	amo			
Scott Haynes	Regulatory A	Regulatory Analyst		F LAND MANAGEN	TENT		
Signature	Date						
Satt Layer March 9							
	THIS SPACE FO	R FEDERAL OR STAT					
Approved by			Title		Date		
Conditions of Approval if any are attached. Approval of this notice does not warrent or							
Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease				_ 6			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

which would entitle the applicant to conduct operations thereon.

fraudulent statements or representations as to any matter within its jurisdiction.