Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM AF Expires Ju

PPROVED	1
1004-0135	RM
ıly 31, 1996	

		BUREAU OF LAND MANA SUNDRY NOTICES AND REPO		MAR 17 20	09 5. Lease NM-1	Expires July 31, 1996 • Serial No. 9423			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit	or CA/Agreement, Name and	/or No.		
1.	Type of Well X Oil Well Gas Well	Other			8. Well 1	Name and No.			
Name of Operator Cimarex Energy Co. of Colorado					White City 14 Federal 6				
					9. API Well No.				
			Phone No. (include	Phone No. (include area code)		30-015-36716			
			972-401-3111		10. Field and Pool, or Exploratory Area				
4.	Location of Well (Footage, Sec., T., R., M., o			Cottonwood Draw; Delaware					
SHL 2310 FSL & 1980 FWL BHL 330 FSL & 1980 FWL					11. County or Parish, State				
	14-25S-26E				Eddy County, NM				
_		ROPRIATE BOX(ES) TO IN			E, REPOR	RT, OR OTHER DAT	<u>A</u>		
	TYPE OF SUBMISSION			PE OF ACTION					
	Notice of Intent	Acidize	Deepen	Production (Start	Resume)	Water Shut-Off			
		Alter Casing F	Fracture Treat	Reclamation		Well Integrity			
	X Subsequent Report	Casing Repair	New Construction	Recomplete		X Other Surface and	i		
		Change Plans	Plug and Abandon	Temporarily Abar					
	Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal					
	following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled once testing has been completed. Final Abandonment Notices shall be filled only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) O1/01/09 Spud well 6:00a.m. Drld 12½" hole to 422'. In 12½" hole ran 10 jts 8½" 24# J-55 STC csg to 422'. Schlumberger cmtd with a lead of 200 sx class C, 4% D-20, 0.2% D-46, 2% S-1, 14.8 PPG, yield 1.34. Tail with 150 sx class C, 2% S-1, 1408 PPG, vield 1.34. Circulated 65 sx to surface witnessed by Darrell Carter at BLM. WOC 35hrs. O1/02/09 PT csg to 1000 psi for 30 min-ok. O1/07/09 TD 7%" pilot hole @3400'. In 7%" hole ran 2%" fiberglass tbg from 2797' to 3380' and 5%" 17# P-110 LTC csg from 0' to 2797'. Schlumberger cmtd with lead of 450 sx POZ/C, 5% D-44, 10% D-20, 0.2% D-46, 0.125# D-130, 11.9 PPG, yield 2.40. Tail with 250 sx Class C, 2% S-1, 14.8PPG, yield 1.35. Circulated 146 sx to surface. WOC 30.5 hrs. O1/10/09 PT csg to 1000 psi for 30 min-ok. O1/10/09 PT csg to 1000 psi for 30 min-ok.								
14. I hereby certify that the foregoing is true and correct					Pino				
Name (<i>Printed/Typed</i>)		I itle	Title		BUREAU OF LAND MANAGEMENT				
Scott Haynes			Regulatory Analyst		RLSBAD FIELD OFFICE				
Signature Date									
February 27, 2009									
<u> </u>	THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by			ţ	Title		Date			
Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office		R			
	le 18 U.S.C. Section 1001, makes it a crime udulent statements or representations as to		to make to any depa	artment or agency of the	ne United States	s any false, fictitious or			