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Submit to Appropriate District Office Form C-105 State Lease - 6 copies State of New Mexico Revised June 10, 2003 Fee Lease - 5 copies District I Well API No. Energy, Minerals and Natural Resources 1625 N French Dr , Hobbs, NM 88240 30-015-34782 District II 5. Indicate Type of Lease 1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division District III ✓ STATE FEE 1220 South St. Francis Dr. 1000 Rio Brazos Rd. Aztec. NM 87410 District IV Santa Fe. NM 87505 State Oil & gas Lease No. 1220 S St Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a Type of Well: 7. Lease Name and Unit Agreement Name Oil Well Gas Well Dry Other b. Type of Completion: Deepen Plug Back Diff. Resvr., New Well Work Over Hackberry 31 State 2. Name of Operator 8. Well No. **DEVON ENERGY PRODUCTION COMPANY, LP** 3. Address of Operator 9. Pool name or Wildcat Carlsha Sheep Draw; Atoka Gas 20 NORTH BROADWAY, OKC OK 73102-8260 4. Well Location Unit Letter 920 feet from the SOUTH line and 1310 feet from the **EAST** line **NMPM** 31 22\$ **FDDY** Section Township 26E County New Mexico Range 10. Date Spudded 13. Elevations (DR, RKB, RT, GL)* 14 Elev. Casinghead 11. Date T.D. Reached 12. Date Completed 1/10/2008 2/16/2008 9/20/2008 3381' GL 15 Total Depth: MD 16 Plug Back T.D.: 17 If Multiple Compl How Many 18. Intervals Rotary Tools Cable Tools 11,510' 10,618 No Drilled BY Zones 19. Producing Intervals(s), of this completion - Top, Bottom, Name Was Directional Survey Made 10,600' -10,614' Atoka 22. Was Well Cored 21. Type Electric and Other Logs Run CMR; BHC; CNL; IND; CBL 23 CASING RECORD (Report all strings set in well) Weight LB /FT. **Amount Pulled** Casing Size Depth Set Hole Size Cementing Record 13 3/8" 48# H-40 465' 17 1/2" 450 sx CI C, 163 to pit 9 5/8" 40# J-55 12 1/4" 1875 sx Cl C 1610' 11.6# HCP-110 TOC @ 8480' 4 1/2" 11510 6 1/8" 280 sx CI C Liner Record Tubing Record Packer Set Size Bottom Sacks Cement Screen Sıze Depth Set top 2 3/8" 10,574 10,571' 27. Acid, Shot, Fracture, Cement, Squeeze, ETC. 26 Perforation record (interval, size, and number) Depth Interval **Amount and Kind Material Used** 11291-11295 Acidize w/1500 gal 7.5% HCL + 20 ball sirs Atoka: 10,600' - 10,614' (Producing) & 10,622' - 10,643'; (2 SPF) 70 holes. CIBP @ 11210-11295 Acidize w/2000 gal 7.5% HCL+ 64,360 18/30 sn 10,618'. Strawn: 10,026' - 10,060'; (2SPF) 64 holes. 10,200' - 10,238'; (3SPF) 66 holes. (Strawn Not Producing). Morrow: 11,210' - 11,246'; (2SPF) 24 holes; CIBP 10600-10643 Acidize w/1500 gals 15% HCL + 100 bil sirs @ 11,180' + 35' cmt. 11,291' - 11,295'; (3SPF) 12 holes; CIBP set @ 11,270'. 10200-10238 Acidize w/6,000 gal 15% HCL + 100 ball sirs 28 PRODUCTION 10026-10060 Acidize w/2,250 gal 15% + 8,000 gal gell'd HCL Date First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (Prod. Or Shut-In) Producing 9/22/2008 Flowing Date of Test Hours Tested Choke Size Prod'n For Test Oil - BbL Gas - MCF Water - Bbl Gas - Oil Ratio #DIV/0! 9/22/2008 Period Oıl - Bbl. Oil Gravity - API (Corr) Flowing Tubing Press. Casing Pressure Calculated 24-Gas - MCF Water - Bbl 0 27 151 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold 30. List Attachments 31. I hereby certify that the information/shown on both sides of this form as true and complete to the best of my knowledge and belie Printed SIGNATURE Name Stephanie A. Ysasaga Title Sr. Staff Engineering Technician DATE 9/23/2008 Stephanie/Ysasaga@dvn.com E-mail Address:

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

rn New Mexico				vestern New Mexico			
T. Anhy		T Canyon		T. Ojo Alamo	T. Penn "B"		
T. Rustler		T. Strawn	9980'	T. Kirtland-Fruitland	T. Penn "C"		
B. Salt		T. Atoka	10320'	T. Pictured Cliffs	T. Penn "D"		
T. Delaware	1550'	T Miss		T. Cliff House	T. Leadville		
T. Bone Springs Ls	4829'	T. Devonian		T. Menefee	T. Madison		
T. 2nd Bone Spring Lm	5958'	T. Silurian		T. Point Lookout	T. Elbert		
T. 3rd Bone Spring Ls	6414'	T. Montoya		T. Mancos	T. McCracken		
T. 3rd Bone Springs Ss	8108'	T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Strawn		T. McKee		Base Greenhorn	T. Granite		
T. Atoka		T. Ellenburger		T. Dakota	т.		
T. Morrow	10801	T. Gr. Wash		T. Morrison	T.		
T. Morrow Lm	11382'	T. Delaware Sand		T. Todilto	Т.		
T. Lower Morrow		T. Bone Springs		T. Entrada	T.		
T. Barnett	11560'	т.		T.Wingate	Τ.		
T. Wolfcamp	8522'	T.	•	T. Chinle	Τ.		
T. Penn	9436'	T		T. Permian	T.		
T. Cisco (Bough C)		T	•	T. Penn "A"	T.		
					OIL OR GAS		
				>	SANDS OR ZONES		
No. 1, from		io	No. 3, from	to			
No. 2, from	1	to		No. 4, from	to		
			IMPORT	ANT WATER SANDS			
		elevation to which water ros					
No. 1, from		to		feet			
No. 2, from		to	feet				

feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 3, fromto.....to....

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