

MAR 18 2009

RM

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd, Aztec, NM 87410
 District IV
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

Well API No.	30-015-34782
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				7. Lease Name and Unit Agreement Name Hackberry 31 State	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other				8. Well No. 2	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				9. Pool name or Wildcat S. Coalbed Methane Draw; Atoka Gas 73800	
3. Address of Operator 20 NORTH BROADWAY, OKC OK 73102-8260					
4. Well Location Unit Letter P 920 feet from the SOUTH line and 1310 feet from the EAST line Section 31 22S Township 26E Range NMPM EDDY County New Mexico					
10. Date Spudded 1/10/2008	11. Date T.D. Reached 2/16/2008	12. Date Completed 9/20/2008	13. Elevations (DR, RKB, RT, GL)* 3381' GL	14. Elev. Casinghead	
15. Total Depth MD 11,510'	16. Plug Back T.D.: 10,618'	17. If Multiple Compl How Many Zones No	18. Intervals Drilled BY	Rotary Tools X	Cable Tools
19. Producing Intervals(s), of this completion - Top, Bottom, Name 10,600' -10,614' Atoka				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CMR; BHC; CNL; IND; CBL				22. Was Well Cored No	

23 CASING RECORD (Report all strings set in well)

Casing Size	Weight LB /FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48# H-40	465'	17 1/2"	450 sx CI C, 163 to pit	
9 5/8"	40# J-55	1610'	12 1/4"	1875 sx CI C	
4 1/2"	11.6# HCP-110	11510'	6 1/8"	280 sx CI C	TOC @ 8480'

24 Liner Record

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2 3/8"	10,574	10,571'

26 Perforation record (interval, size, and number)

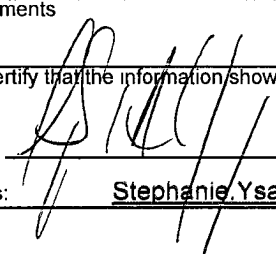
Depth Interval	Amount and Kind Material Used
11291-11295	Acidize w/1500 gal 7.5% HCL + 20 ball slrs
11210-11295	Acidize w/2000 gal 7.5% HCL+ 64,360 18/30 sn
10600-10643	Acidize w/1500 gals 15% HCL + 100 bll slrs
10200-10238	Acidize w/6,000 gal 15% HCL + 100 ball slrs
10026-10060	Acidize w/2,250 gal 15% + 8,000 gal gell'd HCL

28 PRODUCTION

Date First Production 9/22/2008	Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-In) Producing	
Date of Test 9/22/2008	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 27	Water - Bbl 151
Flowing Tubing Press. 0		Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 27	Water - Bbl 151
						Oil Gravity - API (Corr)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
SIGNATURE 	Printed Name Stephanie A. Ysasaga	Title Sr. Staff Engineering Technician	DATE 9/23/2008
E-mail Address: Stephanie.Ysasaga@dvn.com			

