

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 17 2009
OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

RM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO
NMNM0557371

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☐ New Well ☐ Workover ☐ Deepen ☒ Plug Back ☐ Drift Resvr
Other _____

6 INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT

2 Name of Operator

Marbob Energy Corporation

8 FARM OR LEASE NAME

AAO Federal #13

3 Address

PO Box 227
Artesia, NM 88211-0227

3a Phone No (include area code)

575-748-3303

9 API WELL NO

30-015-00710

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 660 FNL 1980 FWL, Unit C Lat. Long.

At top prod Interval reported below

At total depth

10 FIELD NAME

Yeso 96836

11 SEC T, R, M, OR BLOCK AND SURVEY
OR AREA Sec. 1 T 18S R 27E

12 COUNTY OR PARISH 13 STATE

Eddy NM

17 ELEVATIONS (DF, RKB, RT, GR, etc)*

3611' GR 3623' KB

14 Date Spudded

7/14/1959

15 Date T D Reached

9/5/1959

16 Date Completed 1/3/2009

☐ D & A ☒ Ready to Prod.

18 Total Depth MD 6200'
TVD 6200'

19 Plug back T D MD 5325'
TVD 5325'

20 Depth Bridge Plug Set MD 5360'
TVD 5360'

21 Type Electric & other Logs Run (Submit a copy of each)

None

22 Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
12 1/4"	8 5/8" J55	24#	0	1517'		750 sx		0	None
6 3/4"	4 1/2" J55	9.5#	0	6173'		850 sx		2376' CBL	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5034'							

25 Producing Intervals

Formation	Top	Bottom	26 Perforation Record	Size	No of Holes	Perf Status
Yeso	4581'	4944'	4581' - 4944'		20	Open
A)						
B)						
C)						
D)						

27 Acid Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
4581' - 4944'	Acidz w/ 2000 gal NE Fe 15% HCl.

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
1/4/2009	1/5/2009	24	→	2	5	100			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
MAR 15 2009
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

MAR 19 2009
E-ENTERED
BY: ak-RBDM

MR

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press Flow SI	Csg. Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flow SI	Csg. Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

Sold

31 Formation (log) Markers

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and test results.

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top
					Measured Depth

32 Additional remarks (include plugging procedure).

☐ Electrical/ Mechanical Logs (1 full set required) ☐ Geologic Report ☐ DSF Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Diana J. Briggs

Title

Production Manager

Signature

Date _____

March 2, 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter.