

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other: _____

2 Name of Operator
Yates Petroleum Corporation

3 Address 105 S. 4th Str., Artesia, NM 88210
3a Phone No. (include area code) 575-748-1471

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 200'FSL & 200'FWL (Unit M, SWSW)

At top prod. Interval reported below

BHL 948'FSL & 330'FWL (Unit M, SWSW)

14. Date Spudded RH 11/8/08 RT 11/12/08
15 Date T.D. Reached 12/23/08
16 Date Completed 1/15/09
☐ D & A ☒ Ready to Prod

18 Total Depth MD 12,184' TVD 7205'
19 Plug Back T.D. MD 12,184' TVD NA
20 Depth Bridge Plug Set MD NA TVD NA

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
Cement Bond/VDL/Gamma Ray/CCL
22 Was Well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy) (ATTACHED)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	State Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20"	Cond.	Surface	40'		Redi-mix		Surface	
14-3/4"	11-3/4"	42#	Surface	425'		650 sx RFC		Surface	
11"	8-5/8"	24#, 32#	Surface	2609'		830 sx Class "C"		Surface	
7-7/8"	5-1/2"	15.5#	Surface	12,184'		400 sx 50/50 Poz 750 sx PVL		Surface	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6704'							

25 Producing Intervals

Formation	Top	Bottom
A) Abo	7451'	12,144'
B)		
C)		
D)		

26 Perforation Record

Perforated Interval	Size	No Holes	Perf Status
SEE ATTACHED SHEET			

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
SEE ATTACHED SHEET	

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
1/16/09	2/11/09	24	→	113	71	298	NA	NA	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	NA	NA	→	113	71	298	NA	Producing	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
MAR 14 2009
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

ENTERED
MAR 19 2009
RAHMS

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Description, Contents, etc	Name	Top Meas Depth
No potential uphole completions or major aquifers Horizontal well - only gamma ray log No cores or DST's run				Yates	988'
				Seven Rivers	1206'
				Queen	1718'
				Grayburg	2133'
				San Andres	2500'
				Glorieta	4004'
				Tubb	5286'
				Abo	6000'

31 Formation (Log) Markers

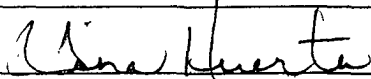
32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor

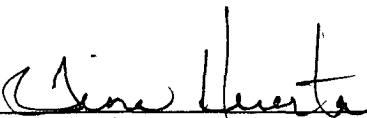
Signature  Date February 27, 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Form 3160-4 Continued:

26. Perforation Record			
Perforated Interval	Size	No. Holes	Perf. Status
12,144'			Producing
11,897'			Producing
11,650'			Producing
11,403'			Producing
11,156'			Producing
10,909'			Producing
10,662'			Producing
10,415'			Producing
10,168'			Producing
9921'			Producing
9674'			Producing
9427'			Producing
9180'			Producing
8933'			Producing
8686'			Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
12,150'	Spotted 1500g 15% NEFE
11,156'-12,144'	Frac w/15# borate XL, 3854 bbls fluid, 25,000g 15% NEFE, 80,515# 30/50 Ottawa
10,910'	Spotted 1500g 15% NEFE
9921'-10,909'	Frac w/15# borate XL, 4735 bbls fluid, 25,000g 15% NEFE, 79,895# 30/50 Ottawa
9680'	Spotted 1500g 15% NEFE
8686'-9674'	Frac w/15# borate XL, 4350 bbls fluid, 25,000g 15% NEFE, 79,109# 30/50 Ottawa
8440'	Spotted 1500g 15% NEFE
7451'-8439'	Frac w/15# borate XL, 4482 bbls fluid, 25,000g 15% NEFE, 78,724# 30/50 Ottawa


Regulatory Compliance Supervisor
February 27, 2009