n Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

MAR 0 5 2009 Form C-104 M

01 W. Grand Avenue, Artesia, NM 88210 District III

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

I.

jlathan@mewbourne.com

03/03/09

Phone:

575-393-5905

Date:

Santa Fe, NM 87505

¹ Operator n				² OGRID Number								
Mewbourne	ny		3 December 14744									
PO Box 5270 Hobbs, NM			³ Reason for Filing Code/ Effective Date New well / 02/26/09									
⁴ API Numbe		5 p	l Ni									
⁴ API Number				Dublin Ranch Morrow					6 Pool Code			
⁷ Property Code 8 Property Name				Dubini Kanen	, , , , , , , , , , , , , , , , , , ,			9 ***	7614() 9 Well Number			
Property Code Property Name Cass I						raw 30			W	wen Number 2		
	rface Loc	otion			Cass Dia	W 30			I		<u> </u>	
		Fownship	Dance	Lot.Idn	Feet from the	North/South I	ine	Feet from the	Foot/	West lir	ne County	
Ul or lot no. O	30	22S	Range 28E	Lot.1an	660	S	Jue	1473		E	Eddy	
					1 000			1473		<u> </u>	Eddy	
	ttom Hol	e Location			·							
Ul or lot no.	Section '	Fownship	Range	Lot.Idn	Feet from the	North/South I	ine	Feet from the	East/	West li	ne County	
12 Lse Code	0.1.		ethod 14 Gas Connection Date 15 C-129			ermit Number 16 C-129 Effective D			Date 17 C-129 Expiration Date			
P Code Flowing			02/2									
III. Oil a	and Gas	ransnor	ters									
18 Transpor		Tunspor			¹⁹ Transpor	ter Name					²⁰ O/G/W	
						Address					3/3/11	
34053		Plains Marketing								0		
54033	ALCHER THE				Fiams Ma	rketting				COAC COAC		
					3514 Loving	gton Hwy					经工程的发展	
					Hobbs, NN	NM 88240						
1.7.1 (1.0	***************************************									96		
151618 Enterprise					Enterprise Fig	Field Services					G	
12.25	¥194				PO Box	4503						
	0.750				Houston, T	X 77210				<u> </u>		
***										2		
* W.W.	\$ 8 ,00											
10.5												
IV. Well	Complet	ion Data	1									
IV. Well		²² Ready	Date		²³ TD	²⁴ PBTD		²⁵ Perforat	ions		²⁶ DHC, MC	
	ite		Date		²³ TD 12600'	²⁴ PBTD 12568'		²⁵ Perforat 11904' - 12		T	²⁶ DHC, MC	
²¹ Spud Da 12/25/08	ite	²² Ready	Date 09		12600'	12568'	oth Se	11904' - 12		30 S	V	
²¹ Spud Da 12/25/08	ole Size	²² Ready	Date 09	g & Tubir	12600'	12568'		11904' - 12		³⁰ S	Sacks Cement	
²¹ Spud Da 12/25/08	ite	²² Ready	Date 09		12600'	12568'	oth Se	11904' - 12		³⁰ S	V	
²¹ Spud Da 12/25/08 ²⁷ Ho	ole Size	²² Ready	Date 09	g & Tubir	12600'	12568' 29 Dep	13'	11904' - 12		³⁰ S	Sacks Cement 350	
²¹ Spud Da 12/25/08 ²⁷ Ho	ole Size	²² Ready	Date 09	g & Tubir	12600'	12568' 29 Dep		11904' - 12		³⁰ S	Sacks Cement 350 1500	
²¹ Spud Da 12/25/08 ²⁷ Ho 17	ole Size	²² Ready	Date 09	g & Tubir	12600'	12568' 29 Dep 31 45	13'	11904' - 12		³⁰ S	Sacks Cement 350	
²¹ Spud Da 12/25/08 ²⁷ Ho 17	ole Size 7 ½"	²² Ready	Date 09	g & Tubir 13 %" 9 %" 5 ½"	12600'	12568' 29 Dep 31 45	02' 500'	11904' - 12		³⁰ S	Sacks Cement 350 1500	
²¹ Spud Da 12/25/08 ²⁷ Ho 17	ole Size 7 ½"	²² Ready	Date 09	g & Tubir 13 %" 9 5%"	12600'	12568' 29 Dep 31 45	02'	11904' - 12		³⁰ S	Sacks Cement 350 1500	
²¹ Spud Da 12/25/08 ²⁷ Ho 17	ole Size 7 ½"	²² Ready	Date 09	g & Tubir 13 %" 9 %" 5 ½"	12600'	12568' 29 Dep 31 45	02' 500'	11904' - 12		³⁰ S	Sacks Cement 350 1500	
²¹ Spud Da 12/25/08 ²⁷ Ho 17 12	ole Size 7 ½" 2 ¼"	²² Ready 02/26/	Date 09	g & Tubir 13 %" 9 %" 5 ½"	12600'	12568' 29 Dep 31 45	02' 500'	11904' - 12		³⁰ S	Sacks Cement 350 1500	
²¹ Spud Da 12/25/08 ²⁷ Ho 17	ole Size 7 ½" 2 ¼" 3¼" Test Data	²² Ready 02/26/	Date 09 ²⁸ Casing	9 %" 5 ½" 2 ½"	12600'	12568' 29 Dep 31 45 126	02' 600' 843	11904' - 12	466'		Sacks Cement 350 1500 2000	
²¹ Spud Da 12/25/08 ²⁷ Ho 17 12 8	ole Size 7 ½" 2 ¼" 3¾" Test Data Oil 32 0	²² Ready 02/26/	Date 09 ²⁸ Casing	9 %" 5 ½" 2 ½"	12600' ng Size	12568' 29 Dep 31 45	02' 600' 843	11904' - 12			Sacks Cement 350 1500	
21 Spud Da 12/25/08 27 Ho 17 12 8 V. Well 7 31 Date New 02/26/09	ole Size 7 ½" 2 ¼" 3¼" Test Data Oil 32 6	22 Ready 02/26/	Date 09 ²⁸ Casing ery Date 19	9 %" 5 ½" 2 ½" 33 7 33 7 3	12600' ng Size Fest Date 3/02/09	12568' 29 Dep 31 45 126 113 34 Test L 24	02' 600' 843	11904' - 12	466'		350 1500 2000 36 Csg. Pressure 0	
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21 Spud Da 12/25/08 27 Ho 17 12 8 V. Well 7 31 Date New 02/26/09	ole Size 7 ½" 2 ¼" Test Data Oil 32 dize	Gas Delive	Date 09 28 Casing ery Date 09	9 %" 5 ½" 2 ½" 33 7 3 35 ervation I	12600' ng Size Fest Date 3/02/09 Water 4 Division have	12568' 29 Dep 31 45 126 118 34 Test L 24	02' 000' 843 ength	11904' - 12	466' g. Press 320	sure	350 1500 2000 36 Csg. Pressure 0 41 Test Method Producing	
21 Spud Da 12/25/08 27 Ho 17 12 8 V. Well ' 31 Date New 02/26/09 37 Choke Si N/A 42 I hereby cert been complied complete to the	ole Size 7 ½" 2 ¼" Test Data Oil 32 dize tify that the with and the	Gas Delive 12/26/0 38 Oil 1 rules of the at the information of the second of the secon	Date 09 28 Casing ery Date 09 e Oil Consermation gi	9 %" 5 ½" 2 %" 33 7 3 39 ervation I ven above	Test Date 3/02/09 Water 4 Division have is true and	12568' 29 Dep 31 45 126 113 34 Test L 24 40 G2 162:	02' 000' 843 ength	11904' - 12	466' g. Press 320	sure	350 1500 2000 36 Csg. Pressure 0 41 Test Method Producing	
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