District I 1625 N French Dr., Hobbs, NM 88240 District III 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505

Type of action:

State of New Mexico
Energy Minerals and Natural Resources
Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 OCT 28 2008 MAR 0.4 2009

Form C-144 July 21, 2008

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

<u>Pit, Closed-Loop System, Below-Grade Tank, or</u> <u>Proposed Alternative Method Permit or Closure Plan Application</u>

Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method

Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
Operator: Burnett Oil Co. Inc OGRID#: 3080
Address: 801 Cherry St. Suit 1500 Ft. Worth Tx 76102
Facility or well name: Jakson B *37
API Number: 30 - 015 - 28641 OCD Permit Number:
API Number: 30 - 015 - 28641 OCD Permit Number:
Center of Proposed Design. Latitude Longitude NAD: 1927 1983
Surface Owner: 🔀 Federal 🗌 State 🗍 Private 🗍 Tribal Trust or Indian Allotment
2
☑ Pit: Subsection For G of 19.15 17.11 NMAC
Temporary: Drilling Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A
Z Lined □ Unlined Liner type: Thickness 12 mil □ LLDPE M HDPE □ PVC □ Other □
☐ String-Reinforced
Liner Seams. Welded Karactory Other Volume: ** bbl Dimensions: L** x W ** x D ** S
Closed-loop System: Subsection H of 19.15.17.11 NMAC
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other
Lined Unlined Liner type. Thickness mil LLDPE HDPE PVC Other
Liner Seams: Welded Factory Other
4.
Below-grade tank: Subsection I of 19.15.17.11 NMAC
Volume:bbl Type of fluid:
Tank Construction material:
Secondary containment with leak detection Secondary containment secondary containment with leak detection Secondary containment secondary contai
☐ Visible sidewalls and liner ☐ Visible sidewallsconly ☐ Other
Liner type: Thickness mil HDPE PVC Other
5.
Alternative Method:
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Final Closure - Rule 50 permitted pit Closure Sares 2/26/09 x

/
Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print): Belton Mathews Title: Superintendent
Signature: 10/24/08
e-mail address: 600; Lh@ PUT Networks. net Telephone: 575-677-23/3
20. OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: Signed By Mile Samuel Approval Date: DEC 0 1 2008
Title: QCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:
Closure Method: Waste Excavation and Removal On-Site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. Disposed Facility Pages to Number:
Disposal Facility Name: Disposal Facility Permit Number:
Disposal Facility Name: Disposal Facility Permit Number: Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliance to the items below) No
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24. Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude Longitude NAD: 1927 1983
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan. Name (Print):
Signature: Date: 3/3/09
e-mail address: 6eau 046 / leach . Net Telephone: 575-392 · 2234

Accepted for record NMOCD

MAR 2 0 2009



December 22, 2008

New Mexico Oil Conservation Division

RE: Authorized Agent

Eddie Seay is an authorized agent for Burnett Oil Company, Inc. (BOCI) to sign regulatory documents on the behalf of BOCI.

Sincerely,

Mark A Jacoby

Engineering Manager

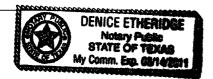
STATE OF TEXAS

8

COUNTY OF TARRANT §

This instrument was acknowledged before me on December 22, 2008 by Mark Jacoby, Engineering Manager, Burnett Oil Company.

My Commission Expires



Notary Public



01 East Marland, Hobbs, NM 88240 (575) 393-2326 Fax (575) 393-247(

(575) 393-2326 Fax (575) 393-2476		Page01
Company Name: Eddie Seas Consulting	BILL TO	ANALYSIS REQUEST
Project Manager: Eddie Sea	P.O. #:	
Address: 601 w Illinois	Company:]
City: Hados State: NM Zip: 86242	Attn:	
	Address:	
Phone #: 392. 2236 Fax #: 392. 6949 Project #: Bund 91 Project Owner: Bund	City:	
Project Name: 3ckan 3 37 P.t	State: Zip:	1 2 1 1 1 1 1 1 1 1 1
Project Location: Loca Wills	Phone #:	
Sampler Name: Eddie W Seeu	Fax #:	1 4 2
FOR LAB USE ONLY MATRIX	PRESERV. SAMPLING] X
(C)G		
COO (CO)		
Lab I.D. Sample I.D.	A A SE	164 H J C H 661
Tap I.D. Sample I.D. (G)RAB OR (C)(例 # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL	MIT STAND OTHER:	
1 38-37-1 11 1	V 214 3:15	
	l l l	
PLEASE NOTE: Liability and Damages Cardinal's liability and client's exclusive remedy for any claim arising whether based in contra		
analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing a service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions	s, loss of use, or loss of profits incurred by client, its subsidi	laries,
affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such clain Sampler Relinquished: Date: Received By:	Phone R	tesult: 🗀 No Add'l Phone #:
Time; 9:00	Fax Resi REMARK	
Relinguished By: Date: Received By:	<u>'</u>	198AY - 1
Time:	·	Monts
	LIME CHECKED BY:	114
Delivered By: (Circle One) Temp. Sample Cond Codd Intact	. /Initials\	
Sampler - UPS - Bus - Other:	les COL	

[†] Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.



ANALYTICAL RESULTS FOR EDDIE SEAY CONSULTING ATTN: EDDIE SEAY 601 W. ILLINOIS

HOBBS, NM 88242 FAX TO: (575) 392-6949

Receiving Date: 02/05/09 Reporting Date: 02/06/09

Project Owner: BURNETT Project Name: NOT GIVEN

Project Location: LOCO HILLS, NM

Sampling Date: 02/04/09

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: CK Analyzed By: CK/HM

	GRO	DRO	
	(C ₆ -C ₁₀)	(>C ₁₀ -C ₂₈)	*CI
LAB NUMBER SAMPLE ID	(mg/kg)	(mg/kg)	(mg/kg)
ANALYSIS DATE	02/05/09	02/05/09	02/05/09
H16827-1 JB-37-1	<10.0	18.0	192
Quality Control	493	501	500
True Value QC	500	500	500
% Recovery	98.6	100	100
Relative Percent Difference	3.6	4.5	< 0.1

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Std. Methods 4500-CFB

* Note: Analysis performed on a 1:4 w:v aqueous extract.

Lab Director

<u>02/06/09</u>



ANALYTICAL RESULTS FOR EDDIE SEAY CONSULTING

ATTN: EDDIE SEAY 601 W. ILLINOIS HOBBS, NM 88242

FAX TO: (575) 392-6949

Receiving Date: 02/05/09 Reporting Date: 02/06/09 Project Owner: BURNETT

Project Name: NOT GIVEN

LAB NUMBER SAMPLE ID

Project Location: LOCO HILLS, NM

Sampling Date: 02/04/09 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: CK

Analyzed By: ZL

ETHYL TOTAL
BENZENE TOLUENE BENZENE XYLENES
(mg/kg) (mg/kg) (mg/kg) (mg/kg)

ANALYSIS DATE	02/05/09	02/05/09	02/05/09	02/05/09
H16827-1 JB-37-1	<0.050	<0.050	<0.050	<0.150

Quality Control	0.058	0.057	0.054	0.167
True Value QC	0.050	0.050	0.050	0.150
% Recovery	116	114	108	111
Relative Percent Difference	1.7	2.4	<1.0	<1.0

METHOD: EPA SW-846 8021B

TEXAS NELAP CERTIFICATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES.

st A

March 3, 2009

NMOCD Artesia ATTN: Mike Bratcher 1301 W. Grand Ave. Artesia, NM 88210

RE: Burnett Oil Co. Jackson B #37 C-144 Final Report

Mr. Bratcher:

We have completed the closing of the above listed pit. All pit contents were hauled to CRI for disposal. Seeding will be conducted as OCD requires.

Also find copy of letter authorizing me to sign closure.

If you have any questions, please call.

Thanks,

Eddie W. Seay, Agent Eddie Seay Consulting 601 W. Illinois

Eli W.S.

Hobbs, NM 88242 (575)392-2236 seay04@leaco.net

cc: Burnett Oil